Area: «TEAM»

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						5	Li L'And			Distribution: BLM 4 Copies	
			BUR		Tn	NI	DEC 21	2012		Regulatory Accounting	
				and the second	and the second se				4	Well File	
	RESOURCES Formation Field Office Europau of Land Manage								Status	Revised: March 9, 2006	
	PRODUCTION ALLOCATION FORM								PRELI	MINARY 🔀	
	Commingle Type									ED 3 rd Allocation	
	Commingle Type SURFACE DOWNHOLE									2/14/2012	
	Type of Completion									. 30-045-35256	
	NEW DRIL	L 🛛 REC	OMPLETION	N 🗌 PAYA	ADD [NGLE 🗌	1	DHC N	o. DHC3598AZ	
									Lease No. SF-078197		
										Federal	
	Well Name	-							Well No.		
	Nye Federa Unit Letter	I Section	Township	Range	1	Footage		#	<u>#2N</u>	nty, State	
	Surf- A	8	T029N	R010W	678	' FNL & 7				an County,	
Espe	BH- A	8	T029N			00' FNL & 966' FEL				Mexico	
R.	Completion Date Test Method										
	6/13/2012 HISTORICAL 🗌 FIELD TEST 🖾 PROJECTED 🗌 OTH							🗌 ОТН	ER 🗌		
	FORMATION			GAS P		RCENT	CONDENSA		E	PERCENT	
	MESAVERDE					80%				59%	
	ДАКОТА					20%	DIL CONS.	DIV DIS	T 3	41%	
							DEC 28 2012				
	JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent										
	allocations will be submitted every three months after the first delivery date. Allocation splits will keep										
	changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
									DUCINE		
	APPROVED BY			DATE		TITLE			PHONE		
1	Har Hend.1			12-26-12		60			5,4 - 7740		
		f-war.i							, , , , , , , , , , , , , , , , , , ,		
	X	<u>}</u> <		1.2/17		Engineer			, , , , , , , , , , , , , , , , , , ,	99-4076	
	X Bill Akwa	j contrologi co ri		1.2/17					, , , , , , , , , , , , , , , , , , ,		
		ri 100 H		1.2/17	12		g Tech.		505-5		

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1	Area: «TEAM»)								
. 1	OCT 05 2012 Farmington Field Office Bureau of Land Managemic. RESOURCES							Statu	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
	PRODUCTION ALLOCATION FORM								PRELIMINARY FINAL REVISED 2 nd Allocation		
	Commingle Type								Date	: 9/14/2012	
	SURFACE DOWNHOLE								API No. 30-045-35256 DHC No. DHC3598AZ		
	NEW DRILL 🕅 RECOMPLETION 🗌 PAYADD 🗌 COMMINGLE 🗍								Lease No. SF-078197		
									Federal		
with	Well Name Nye Federal								Well No. # 2N		
	Unit Letter		Township	Range		Footage			County, State		
1	Surf- A BH- A	8 8	T029N T029N	R010W R010W		8' FNL & 756' FEL)' FNL & 966' FEL				Juan County, Jew Mexico	
	BH-A 8 1029N R010W 700° FNL & 900° FEL Completion Date Test Method										
	6/13/2012 HISTORICAL FIELD TEST PROJECTED OTHER										
	FORMATION			GAS	PI	ERCENT CONDENSA			ΓE	PERCENT	
	MESAVERDE			···-		77%				55%	
	ДАКОТА					23%				45%	
			· ·							· ·	
	JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
	APPROVED BY			DATE		TITLE			PHONE		
	Joe Hurry 10.9-12				6e0			564-7740			
	$x \longrightarrow G 4 2 $				Engineer			505-599-4076			
	Bill Akwari							RCVD OCT 11'12			
	x Landis toland 9/14/12					Engineering	Engineering Tech.			505-326-9743	
	Kandis R	Kandis Roland							and a second	JIL CONS. DIV.	
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