District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Title: Environmental Technician

Date: 7-17-17

E-mail Address: Logan Hixon@xtoenergy.com

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Revised October 10, 2003 ubmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company: XTO Energy, Inc. Contact: Logan Hixon Telephone No.: (505) 333-3683 Address: 382 Road 3100, Aztec, New Mexico 87410 Facility Name: Fred Feasel E #1 (30-045-06986) Facility Type: Gas Well Surface Owner: Federal Land Mineral Owner: Lease No.: LOCATION OF RELEASE Feet from the North/South Line Feet from the Unit Letter Section Township Range East/West Line County 10W **FSL** 1800 K 32 28 N FWL San Juan Latitude: 36.6154 Longitude: -107.92123 NATURE OF RELEASE Type of Release: Produced Water Volume of Release: Unknown Volume Recovered: None Source of Release: BGT Date and Hour of Occurrence: Date and Hour of Discovery: Unknown June 18, 2013 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required Date and Hour: By Whom? RCVD JUL 24'13 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. OIL CONS. DIV. ☐ Yes ☐ No DIST. 3 If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The below grade tank was taken out of service at the Fred Feasel E #1 well site due to the plugging and abandoning of this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for Benzene, Total BTEX and total chlorides, but above the 'pit rule' standards for TPH, confirming that a release has occurred at this location. This site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to an approximate distance to surface water less than 200 feet. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors. Describe Area Affected and Cleanup Action Taken.* Based on TPH results of 1770 ppm via USEPA Method 418.1, it has been confirmed that a release had occurred on this location. The BGT closure composite sample returned results below the regulatory standards of 100 ppm TPH via USEPA Method 8015, 10 ppm benzene, and 50 ppm BTEX via USEPA Method 8021 respectively determined for this site pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. All applicable analytical results are attached for your reference. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Jogan Hiso Approved by District Supervisor: Printed Name: Logan Hixon

Approval Date:

Phone: 505-333-3202

Conditions of Approval:

nJK 1321240922

Expiration Date:

Attached |



12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

James McDaniel XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Report Summary

Wednesday June 26, 2013

Report Number: L641834 Samples Received: 06/18/13 Client Project: 30-045-06986

Description: Fred Feasel E 1

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Mark W. Beasley , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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Est. 1970

ESC Sample # : L641834-01

Site ID : BGT CLOSURE

Project #: 30-045-06986

REPORT OF ANALYSIS

June 26, 2013

James McDaniel XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Date Received : June 18, 2013 Description : Fred Feasel E 1

: FARLH-061713-1015

Sample ID

Collected By : Logan Hixon Collection Date : 06/17/13 10:15

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chloride	160	10.	mg/kg .	9056	06/21/13	1
Total Solids	92.4	0.100	%	2540 G-2011 .	06/26/13	1
Benzene	BDL	0.0025	mg/kg	8021/8015	06/21/13	5
Toluene	BDL	0.025	mg/kg	8021/8015	06/21/13	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	06/21/13	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	06/21/13	5
TPH (GC/FID) Low Fraction	\mathtt{BDL}	0.50	mg/kg	GRO	06/21/13	5
Surrogate Recovery-%					•	
a,a,a-Trifluorotoluene(FID)	94.5		% Rec.	8021/8015	06/21/13	5
a,a,a-Trifluorotoluene(PID)	97.1		% Rec.	8021/8015	06/21/13	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	4.2	4.0	mg/kg	3546/DRO	06/23/13	1
o-Terphenyl	58.3		% Rec.	.3546/DRO	06/23/13	1

BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 06/26/13 15:29 Printed: 06/26/13 15:29

Summary of Remarks For Samples Printed 06/26/13 at 15:29:15

TSR Signing Reports: 288 R5 - Desired TAT

Domestic Water Well Sampling-see L609759 Lobato for tests EDD's

Sample: L641834-01 Account: XTORNM Received: 06/18/13 09:00 Due Date: 06/26/13 00:00 RPT Date: 06/26/13 15:29 Added TS. AV 6/25



XTO Energy - San Juan Division James McDaniel 382 County Road 3100

Aztec, NM 87410

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

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Est. 1970

Quality Assurance Report Level II

L641834

June 26, 2013

		Labo	ratory Bl	ank						
Analyte	Result	Uni	ts	% Rec		Limit	Ва	atch I	Date Anal	Lyzed
Chloride	< 10	mg/	′kg				W	3668001 (06/21/13	16:2
Benzene	< .0005	mg/	/kg				W	G667957 (06/21/13	12:2
Ethylbenzene	< .0005	mg/	/kg				W	G667957 (06/21/13	12:2
Toluene	< .005	mg/	′kg					G667957 (
TPH (GC/FID) Low Fraction	< ,1	mg/						G667957 (
Total Xylene	< .0015	mg/						G667957 (
a,a,a-Trifluorotoluene(FID)			Rec.	95.01		59-128		G667957 (
a,a,a-Trifluorotoluene(PID)		% F	Rec.	97.56		54-144	W	G667957 (16/21/13	12:2
TPH (GC/FID) High Fraction	< 4	mg,	/kg				W	G667968 (06/23/13	09:4
o-Terphenyl		% I	Rec.	64.00		50-150	M	G667968 (06/23/13	09:4
Total Solids	< .1	8			-		W	G 66 8627 (06/26/13	_13:5
			Duplicate							
Analyte	Units	Result	Duplic	ate R	PD	Limit		Ref Samp	Bat	<u>t</u> ch
Chloride	mg/kg	230.	210.	9	.09	20	L641900)5 WG	66800
Chloride	mg/kg	14000	16000		3.3	20		L642651-04		66800
Total Solids	%	83.0	82.0	0	.780	5		L642193-09		66862
										_
71	TT-1-L-	Laborato Known V	ory Contro	I Sampie Resul		% Rec		imit	D-1	tah
Analyte	Units	RHOHI	/a1	Kesui	L	8 KEC		THILC	pat	<u>t</u> ch
Chloride	mg/kg	200		204.		102.	8	80-120		66800
Benzene	mg/kg	.05		0.0451		90.3	76-113			66795
Ethylbenzene	mg/kg	.05		0.0472		94.4		78-115		66795
Toluene	mg/kg	.05		0.0461		92.1		76-114		66795
Total Xylene	mg/kg	.15		0.139		92.7 97.52		1-118 4-144		66795
a,a,a-Trifluorotoluene(PID)	ma /1.a	5.5		5.60		97.52 102.		4-144 7-135		66795 66795
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene(FID)	mg/kg	3.3		3.60		98.47	_	9-128		66795
TPH (GC/FID) High Fraction	mg/kg	60		39.6		66.0	5	0-150 .	WG	66796
o-Terphenyl	mg/ kg	00		37.0		68.40		0-150		66796
Total Solids	8	50		50.0		100.	8	5-115	WG	<u>6</u> 6862
	L	aboratory C	ontrol Sam	ple Dupl	icate					
Analyte	Units	Result 1	Ref	%Rec		Limit	RPD	Lim:	it Ba	<u>t</u> ch
Chloride	mg/kg	201.	204.	100.		80-120	1.48	20	WG	66800
Benzene	mg/kg	0.0448	0.0451	90.0		76-113	0.670	20	WG	66795
Ethylbenzene	mg/kg	0.0467	0.0472	93.0		78-115	1.14	20	WG-	66795
Toluene	mg/kg		0.0461	90.0		76-114	1.72	20		66795
Total Xylene	mg/kg	0.137	0.139	91.0		81-118	1.57	20		66795
a,a,a-Trifluorotoluene(PID) * Performance of this Analyt				97.82		54-144			WG	66795

^{*} Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division James McDaniel 382 County Road 3100

Aztec, NM 87410

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Quality Assurance Report Level II

L641834

June 26, 2013

		Laborator	y Control	Sample Dupl	icate				
Analyte	Units	Result	Ref	%Rec		Limit	RPD	Limit	Batch
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene(FID)	mg/kg	5.56	5.60	101. 97.52		67-135 59-128	0.560	20	WG66795 WG66795
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	37.1	39.6	62.0 67.30		50-150 50-150	6.42	20	WG66796 WG66796
			Matrix S	pike					
Analyte	Units	MS Res	Ref Re	s TV	- % Rec	Limit		Ref Samp	Batch
Chloride	mg/kg	653.	160.	500	98.6	80-120		L641834-01	WG66800
Benzene	mg/kg	0.200	0	.05	80.1	32-137		L642207-01	WG66795
Ethylbenzene	mg/kg	0.161	0.0006	74 .05	64.0	10-150		L642207-01	WG66795
Toluene	mg/kg	0.181	0.0017	0 .05	71.6	20-142		L642207-01	WG66795
Total Xylene	mg/kg	0.467	0.0028	6 .15	61.9	16-141		L642207-01	WG66795
a,a,a-Trifluorotoluene(PID)					96.47	54-144			WG66795
TPH (GC/FID) Low Fraction	mg/kg	15.3	0.170	5.5	55.0*	55-109		L642207-01	WG6679
a,a,a-Trifluorotoluene(FID)					92.43	59-128			WG66795
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	38.4	4.22	60	57.0 63.30	50-150 50-150		L641834-01	WG66796
	<u>-</u>	Mat	rix Spike	Dunlicate					
Analyte	Units	MSD		%Rec	Limit	RPD	Limit	Ref Samp	Batch
Chloride	mg/kg	657.	653.	99.4	80-120	0.611	20	L641834-01	WG66800
Benzene	mg/kg	0.209	0.200	83.8	32-137	4.51	39	L642207-01	WG66795
Ethylbenzene	mg/kg	0.189	0.161	75.4	10-150	16.4	44	L642207-01	WG66795
Toluene	mg/kg	0.197	0.181	78.3	20-142	8.84	42	L642207-01	WG66795
Total Xylene	mg/kg	0.547	0.467	72.5	16-141	15.8	46	L642207-01	WG66795
a,a,a-Trifluorotoluene(PID)				96.63	54-144				WG66795
TPH (GC/FID) Low Fraction	mg/kg	16.2	15.3	58.3	55-109	5.83	20	L642207-01	WG66795
a,a,a-Trifluorotoluene(FID)				93.13	59-128				WG66795
TPH (GC/FID) High Fraction	mg/kg	41.1	38.4	61.5	50-150	6.86	20	L641834-01	WG66796
o-Terphenyl				66.80	50-150				WG66796

Batch number /Run number / Sample number cross reference

WG668001: R2718402: L641834-01 WG667957: R2718622: L641834-01 WG667968: R2719224: L641834-01 WG668627: R2723261: L641834-01

^{* *} Calculations are performed prior to rounding of reported values. * Performance of this Analyte is outside of established criteria.

Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division James McDaniel 382 County Road 3100

Aztec, NM 87410

Quality Assurance Report

L641834

Est. 1970

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859 Tax I.D. 62-0814289

June 26, 2013

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

		Quo	te Number		T	- 1	ſ	Analysis					Lab Information			
		VT	O Contact			Page of]			
		Logan	Hixon	L	(S	XTO Contact Phoi	1e #									
ENERGY		Logar	· Hi,	Email	Recuite	to		1				1	Office Abbreviations			
Western Division	House	Hoel	cstre	, J	James Mcdaniel							Farmington = FAR				
Well Site/Location		API	Number			Test Reason					1		Durango = DUR			
Fred Feasel E #1		30-045-	- 06%6 ples on Ice	·	155	Turnaround	re	5,5			- 1		Bakken = BAK . Raton = RAT			
Logary Hixon			(V) N)		X st	andard		Droffic	Z				Piceance = PC			
Company		QA/Q0	C Requeste	d		ext Day		્ગ	7	섯			Roosevelt = RSV			
Signature						wo Day Tree Day		a	LBT/	aride		1	La Barge = LB Orangeville = OV			
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<u>Media:</u> Filter = F Soil = S Wastew	ater = WV	V Groundwate	er = GW D	rinking W	/aster = D	W Sludge = SG S	urface Wate	r = SW	Air	= A	Drill Muc	= DM Ot	her = OT			
Relinquished By: (Signature)			Date: 6-17-1	3	Time:	Received By: (Sig	mature)				Nui	nber of B	Sample Condition			
Relinquished By: (Signature)					Time:	Received By: (Sig	mature)		_		Ten	iperature マル	er			
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Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200



Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 0008

Samples Received: 6/17/2013 11:22:00AM

Job Number: 98031-0528 Work Order: P306080

Project Name/Location: Fred Feasel E #1

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

Date:

6/18/13

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301



XTO Energy Inc.

Aztec NM, 87410

382 CR 3100

Project Name:

Fred Feasel E#1

Project Number: Project Manager: 98031-0528

Logan Hixon

Reported:

18-Jun-13 16:16

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Comp	P306080-01A	Soil	06/17/13	06/17/13	Glass Jar, 4 oz.





XTO Energy Inc.

382 CR 3100 Aztec NM, 87410 Project Name:

Fred Feasel E #1

Project Number: Project Manager: 98031-0528 Logan Hixon

Reported: 18-Jun-13 16:16

BGT Comp

P306080-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Petroleum Hydrocarbons by 418.1					·	·			
Total Petroleum Hydrocarbons	1770	19.9	mg/kg	1	1325016	18-Jun-13	18-Jun-13	EPA 418.1	





XTO Energy Inc. 382 CR 3100

Aztec NM, 87410

Project Name:

Fred Feasel E #1

Project Number: Project Manager: 98031-0528 Logan Hixon **Reported:** 18-Jun-13 16:16

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1325016 - 418 Freon Extraction										
Blank (1325016-BLK1)				Prepared &	: Analyzed:	18-Jun-13				
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1325016-DUP1)	Sour	ce: P306071-	01	Prepared &	: Analyzed:	18-Jun-13				
Total Petroleum Hydrocarbons	44.0	20.0	mg/kg		39.9			9.71	30	
Matrix Spike (1325016-MS1)	Sour	ce: P306071-	01	Prepared &	Analyzed	18-Jun-13				
Total Petroleum Hydrocarbons	2000	19.9	mg/kg	1990	39.9	98.2	80-120			





XTO Energy Inc.

Project Name:

Fred Feasel E#1

382 CR 3100

Project Number:

98031-0528

Reported: 18-Jun-13 16:16

Aztec NM, 87410

Project Manager:

Logan Hixon

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference



. ASS				T				And	lysis	П. П. С.		
		ote Number	# · · · · · · · · · · · · · · · · · · ·		Page 1_ of 1				1	Lab Information		
		O Contact		(52	KTO Contact Phor) らう 3岁6-86	1e # 18				98031-0528		
MENERGY	Wan	Hixon	Emai	Results	to: + Hoeltstra					Office Abbreviations		
Western Division	Tarres	medan	151	1607						Farmington = FAR		
Well Site/Location	30-04	Number 5 - 66986 ples on Ice	-	Bat	Test Reason			Durango = DUR Bakken = BAK				
Collected By	San	iples on Ice (Y) N)			<u>Turnaround</u> andard					Raton = RAT Piceance = PC		
Company	QA/Q	C Requeste	d		ext Day vo Day					Roosevelt = RSV La Barge = LB		
Signature	-[TH	ree Day					Orangeville = OV		
Jog K	Gray Areas	for Lab Us	e Only!	Std Date No	. 5 Bus. Days (by	contract)	50					
/	ımple Name	Media	Date	Time	Preservative	No. of Conts.	5			Sample Number		
	SET CAMP	2	6-17-13		Cool	1-402		1		P306080-01		
	<i>y</i> co/1	13-	"	1		1						
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<u>Media :</u> Filter = F Soil = S Wastewater =	WW Groundwa	ter = GW D	rinking V	Vaster = D			er = SW	Air≈A D	=======================================			
Relinquished By: (Signature)		Date: 6-17-	13	Time:	Received By: (Sig	of 87000	D		Numbe	er of Bottles Sample Condition		
Relinquished By: (Signature)		Date:		Time:	Received By: (%)	gnature)			Rep. the grand	Other Information		
Relinquished By: (Signature)		Date:		Time:	Received for Lat	by: (Signe	ature) Bu		Date:	Time: 3 11.22		
Comments					<i>u</i>				•			

^{*} Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200