

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: GCU 147E	Facility Type: Natural Gas Well

Surface Owner: Tribal	Mineral Owner: Federal	API No.: 3004526283
-----------------------	------------------------	---------------------

LOCATION OF RELEASE

Unit Letter K	Section 04	Township 27N	Range 12W	Feet from the 1850	North/South Line South	Feet from the 1700	East/West Line West	County: San Juan
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	-----------------------	------------------------	------------------

Latitude 36.60204 Longitude 108.1202

NATURE OF RELEASE

Type of Release: unknown - hydrocarbon	Volume of Release: unknown	Volume Recovered: none
Source of Release: BGT	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 6/4/2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


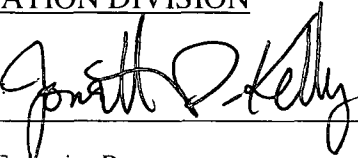
OIL CONS. DIV DIST. 3

JUN 12 2013

Describe Cause of Problem and Remedial Action Taken.*
During the closure of a 95 bbl BGT laboratory results revealed a release of unknown hydrocarbon occurred sometime in the past. No visual impacts were noted at time of closure on 5/23. Laboratory results revealed a failure of TPH on Method 418.1 at 980 ppm and Method 8015D at 310 ppm. Laboratory results indicate heavy hydrocarbon release possibly motor oil. Well is currently being stripped for re-complete when completed additional investigation will be considered. Laboratory analysis included with report.

Describe Area Affected and Cleanup Action Taken.*
Area affected unknown currently but estimated to be small and limited in size.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Courtney Cochran	Approved by Environmental Specialist 	
Title: Field Environmental Advisor	Approval Date: 8/1/2013	Expiration Date:
E-mail Address: Courtney.Cochran@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/10/2013 Phone: 505-326-9457		

* Attach Additional Sheets If Necessary

nJK1321356078

Analytical Report

Lab Order 1305B23

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 95 BGT 5-pt@5'

Project: GCU 147E

Collection Date: 5/23/2013 2:58:00 PM

Lab ID: 1305B23-001

Matrix: SOIL

Received Date: 5/30/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: JME
Diesel Range Organics (DRO)	310	9.9		mg/Kg	1	6/3/2013 10:04:30 AM	7650
Surr: DNOP	113	63-147		%REC	1	6/3/2013 10:04:30 AM	7650
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	5/31/2013 4:41:37 PM	7680
Surr: BFB	91.7	80-120		%REC	1	5/31/2013 4:41:37 PM	7680
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.046		mg/Kg	1	5/31/2013 4:41:37 PM	7680
Toluene	ND	0.046		mg/Kg	1	5/31/2013 4:41:37 PM	7680
Ethylbenzene	ND	0.046		mg/Kg	1	5/31/2013 4:41:37 PM	7680
Xylenes, Total	ND	0.092		mg/Kg	1	5/31/2013 4:41:37 PM	7680
Surr: 4-Bromofluorobenzene	96.8	80-120		%REC	1	5/31/2013 4:41:37 PM	7680
EPA METHOD 300.0: ANIONS							Analyst: JRR
Chloride	290	30		mg/Kg	20	6/3/2013 2:48:40 PM	7715
EPA METHOD 418.1: TPH							Analyst: jmb
Petroleum Hydrocarbons, TR	980	40		mg/Kg	2	6/3/2013 12:00:00 PM	7701

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit