<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Santa Fe, NM 8/505												
The second secon	The second of th	The state of the s	Rele	ease Notific	catio	n and Co	orrective A	Action	1	March Condition (Condition of Condition of C		and the second of the second of the second
					OPERATOR							
Name of Co	ompany Co	Contact Crystal Tafoya										
Address 34		Telephone No.(505) 326-9837										
Facility Na		Facility Type: Gas Well										
Surface Ow	ner BLM	BLM (SF-0'	78542)	API No.30-045-26376								
LOCATION OF RELEASE												
I Init I -44-	Cantinu	T	D						W+ I !	I C		
Unit Letter Section Township Range Feet from the Nort M 28 32N 7W 460						/South Line   Feet from the   East/West Line   County   San Juan						
Latitude 36.94654 Longitude 107.57879												
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Type of Release Produced Water Volume of Release 13 BBL Volume Recovered 12 BBL												
Type of Rele Source of Re		Volume of Release   13 BBL   Volume Recovered   12 BBL     Date and Hour of Occurrence   Date and Hour of Discovery										
Source of Re	nease Pit	Date and Hour of Occurrence Unknown  Date and Hour of Discovery 6/20/2013 at 1:30 PM						У				
Was Immedi	ate Notice C	If YES, To Whom?										
, as mineur	and rionee C	_	Yes [	No Not R	equired		, whom:					
By Whom?		Date and Hour										
Was a Water	course Reac	hed?	If YES, Volume Impacting the Watercourse.									
			Yes 🔯 1	No								
If a Watercon	urse was Imp	RCVD JUN 27 '13										
N/A	•		•			OIL CONS. DIV.						
									ŧ.	onov liv DIST.		ir" u
Describe Cau	ise of Proble	em and Reme	dial Actio	n Taken *						LALIE.	<u>.</u>	
					telv 131	obls produced	l fluid released	. All flui	id was cont	ained withi	n the	berm. The
Pit tank discovered overflowing produced water. Approximately 13bbls produced fluid released. All fluid was contained within the berm. The well was immediately shut-in and a water truck called to location. 12bbls produced fluid recovered. Microblaze applied and raked.												
Describe Are	ea Affected a	and Cleanup A	Action Tal	ken.*	·							
				ne a path forwar	d for cl	ean-up if nec	essary.					
I hereby cert	ify that the i	nformation of	iven above	e is true and comp	lete to 1	he best of my	knowledge and	Lundersta	and that nur	Suant to NM	OCD	rules and
				nd/or file certain i								
				ce of a C-141 repo								
				/ investigate and r								
				otance of a C-141	report of	loes not reliev	e the operator o	of respons	sibility for c	ompliance v	vith a	ny other
federal, state	, or local lav	vs and/or regu	ulations.	<del></del>			077 007	IGENT	* + 1771 0 > *			<del></del>
•	<i>-</i>	ند . ظ	Ti.				OIL CO	NSER I	ATION	DIVISIO	<u>)N</u>	
	Lastal	ld Taj	•									
Signature:		0			Approved by Environmental Specialist:							
						Approved by Environmental opecialist.						
Printed Nam	e: Crystal 7	Гаfоуа										
Title: Field	Environme	ntal Specialis			Approval Date: 21/2013 Expiration Date:							
					7 1							
E-mail Address: crystal.tafoya@conocophillips.com						Conditions o	onditions of Approval:					

\* Attach Additional Sheets If Necessary

Phone: (505) 326-9837

Date: 6/24/2013

NJK 1321335668

Attached