

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report


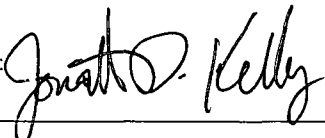
Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya	
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837	
Facility Name: Grenier B 4E	Facility Type: Gas Well	
Surface Owner BLM	Mineral Owner BLM (NMNM-03561)	API No. 30-045-29406

LOCATION OF RELEASE

Unit Letter C	Section 4	Township 29N	Range 10W	Feet from the 1110	North/South Line North	Feet from the 1675	East/West Line West	County San Juan
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Latitude **36.75824** Longitude **107.89239**

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 16.7 BBL	Volume Recovered 0 BBL
Source of Release Below-Grade Tank	Date and Hour of Occurrence 7/18/2013 at 7:30 AM	Date and Hour of Discovery 7/18/2013 at 8:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. RCVD JUL 25 '13	
If a Watercourse was Impacted, Describe Fully.* NA	OIL CONS. DIV. DIST. 3	
Describe Cause of Problem and Remedial Action Taken.* MSO discovered produced water draining from the base of the BGT. Valves were immediately shut-in and a water truck called to location. Approximately 16.7BBL produced water was released with 0 BBL recovered. The release was contained within the berm and did not leave location.		
Describe Area Affected and Cleanup Action Taken.* ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 7/31/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/22/2013 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

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