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# BURLINGTON RESOURCES

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 Regulatory  
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 Well File

Revised: March 9, 2006

 Farmington Field Office  
 Bureau of Land Management

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Date: 11/2/2012

API No. 30-039-30662

DHC No. DHC4553

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-5 Unit

Well No.

#1N

Unit Letter

Sur- O

Section

4

Township

T030N

Range

R005W

Footage

670' FSL &amp; 1900' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

10/16/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1504 MCFD

PERCENT

64%

CONDENSATE

PERCENT

64%

MANCOS

569 MCFD

24%

OIL CONS. DIV DIST. 3

24%

DAKOTA

284  
261 MCFD

12%

NOV 19 2012

12%

2334

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY

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