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BURLINGTON RESOURCES

FEB 12 2013

Farmington Field Office
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingled Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 2nd Allocation

Date: 2/5/2013

API No. 30-039-30953

DHC No. DHC3405AZ

Lease No. SF-079266

Federal

Well Name

Vaughn

Well No.

#30P

Unit Letter

Surf- L

Section

28

Township

T026N

Range

R006W

Footage

2685' FSL & 1070' FWL

County, State

Rio Arriba County,

BH- F

28

T026N

R006W

1501' FNL & 1782' FWL

New Mexico

Completion Date

8/30/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

90%

87%

DAKOTA

10%

13%

OIL CONS. DIV DIST. 3

FEB 27 2013

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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