

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p><b>RECEIVED</b></p> <p><b>NOV 08 2012</b></p> <p>Farmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <p><b>BURLINGTON</b></p> <p><b>RESOURCES</b></p> </div> </div>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
<b>PRODUCTION ALLOCATION FORM</b>						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> 5 <sup>th</sup> Allocation REVISED <input checked="" type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: <b>11/2/2012</b>  API No. <b>30-039-30969</b> DHC No. <b>DHC3515AZ</b> Lease No. <b>SF-078425</b> Surface: <b>Federal</b>	
Well Name <b>San Juan 29-7 Unit</b>						Well No. <b>#139N</b>	
Unit Letter <b>Surf- I</b> <b>BH- O</b>	Section <b>25</b> <b>25</b>	Township <b>T029N</b> <b>T029N</b>	Range <b>R007W</b> <b>R007W</b>	Footage <b>1490' FSL &amp; 1210' FEL</b> <b>617' FSL &amp; 2322' FEL</b>	County, State <b>Rio Arriba County,</b> <b>New Mexico</b>		
Completion Date  <b>8/24/2011</b>		Test Method  HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
<b>MESAVERDE</b>				<b>65%</b>		<b>94%</b>	
<b>DAKOTA</b>				<b>35%</b>		<b>6%</b>	
				<b>NOV 16 2012</b>			
JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY <i>Joe Hunt</i>				DATE <b>11-14-12</b>		TITLE <b>Geo</b>	
X <i>[Signature]</i>				<b>11/5/12</b>		Engineer	
Bill Akwari							
X <i>Kandis Roland</i>				<b>11/7/12</b>		Engineering Tech.	
Kandis Roland							