

RECEIVED

FEB 12 2013

# BURLINGTON RESOURCES

 Farmington Field Office  
Bureau of Land Management

 Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☒ 4th Allocation

 Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Date: 2/5/13

 Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 API No. 30-039-30990  
DHC No. DHC3559AZ  
Lease No. SF-078741

 Well Name  
San Juan 30-6 Unit

 Well No.  
#11M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	23	T030N	R006W	705' FNL & 495' FWL	Rio Arriba County,
BH- C	23	T030N	R006W	1042' FNL & 1781' FWL	New Mexico

Completion Date

8/31/2011

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		84%		84%
DAKOTA		16%	OIL CONS. DIV DIST. 3	16%
			FEB 27 2013	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	2-25-13	Geo	569-7748
X <i>[Signature]</i>	2/5/13	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	2/5/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOC