					ki 'u,	. 3 726 - 70	W	· ·	Distribution: BLM 4 Copies	
			ፕሮ የገ	FA II	FEB 12	2012		Regulatory		
BURLIN							1	Accounting Well File		
		RES	OUR	CE	S Fran	mington Fic 10. Lund N	:/d O∰\ <u>≤</u>	Status	Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM								PRELIMINARY		
I NOBCCION ALLOCATION FORM								FINAL 🛛		
~						ED 3rd Allocation				
Commingle	Type				Date: 2	2/5/13				
SURFACE DOWNHOLE Type of Completion								API No. 30-039-31074		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3655AZ		
								Lease No. SF-079522		
								Federal		
Well Name								Well N	0.	
San Juan 28-5 Unit								#69N		
Unit Letter		Township	Range	1226	_	Footage		County, State		
Surf- B BH- A	33 33	T028N T028N	R005W R005W	1	3' FNL & 15 6' FNL & 4		ŀ		iba County, Mexico	
Completion	L	Test Method	<u> </u>	113	U TILL & 4	30 FEL		INCV	WIEXICO	
7/3/12 HISTORICAL [LD TI	EST 🔀 PRO)JECTED	OTH	ER 🗌		
				2.8						
FOR		GAS		ERCENT	CONDENSAT		E	PERCENT		
MES			59%					62%		
D 2		4.700	41%		OIL CONS. DIV DIST.		ST 9	38%		
				FEB 27 20						
IUSTIFICA	TION OF	ALLOCATIO)N: Final	Alloca	tion: These	nercentage	s are ba	sed unc	on compositional	
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent										
allocations will be submitted every three months after the first delivery date. Allocation splits will keep										
	til the gas	analysis mole	fractions s	tabiliz	e. Condensa	ate percent	ages are	based	upon the formation	
yields.	The Street State	<u>्वेद्वेदक्ष १८ व क्षुक्त हो । १</u>	1 17 %	A 16 (1)		19 mg 14 16 19 19 19 19 19 19 19 19 19 19 19 19 19		ale.		
APPROVED BY DATE					TITLE			PHONE		
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					Engineer			505-599-4076		
Bill Akwari								-		
xxandio Kolanal					Engineering Tech.			505-326-9743		
Kandis Roland										