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ConocoPhillips

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Bartlesville Field Office
For Land Management

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/2/2012

API No. 30-039-31102

DHC No. DHC4533

Lease No. SF-078738

Federal

Well Name

San Juan 30-5 Unit

Well No.

#92M

Unit Letter

Sur-G

BH-I

Section

26

26

Township

T030N

T030N

Range

R005W

R005W

Footage

2085' FNL & 1565' FEL

2058' FSL & 897' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

8/21/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1151 MCFD

PERCENT

64%

CONDENSATE

PERCENT

64%

MANCOS

219 MCFD

12%

12%

DAKOTA

425 MCFD

24%

24%

1795

OIL CONS. DIV DIST. 3

NOV 16 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY

Joe Hamill

DATE

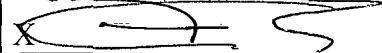
11-3-12

TITLE

Geo

PHONE

564-7714

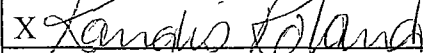
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11/5/12

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