

# BURLINGTON RESOURCES

DEC 21 2012

Farmington Field Office

Bureau of Land Management

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Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☒REVISED ☒ 5<sup>th</sup> Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/14/12

API No. 30-045-35061

DHC No. DHC3502AZ

Lease No. E-5380-3

State

Well Name

State Com SRC

Well No.

#1C

Unit Letter

Surf- F

Section

2

Township

T029N

Range

R008W

Footage

1705' FNL &amp; 2045' FWL

County, State

San Juan County,  
New Mexico

Completion Date

7/12/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

77%

CONDENSATE

PERCENT

100%

DAKOTA

23%

OIL CONS. DIV DIST. 3

0%

DEC 28 2012

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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12-26-12

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