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ConocoPhillips

Exploration Field Office
Surface Land Management

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Date: 12/14/12

API No. 30-045-35068

DHC No. DHC3321AZ

Lease No. SF-080246

Federal

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Florance

Well No.

#41M

Unit Letter

Surf- I

BH- P

Section

21

21

Township

T029N

T029N

Range

R009W

R009W

Footage

1744' FSL & 1210' FEL

714' FSL & 683' FEL

County, State

San Juan County,

New Mexico

Completion Date

5/31/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

48%

CONDENSATE

PERCENT

39%

DAKOTA

52%

61%

OIL CONS. DIV DIST. 3

DEC 28 2012

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

Joe Hewitt

DATE

12-26-12

TITLE

Geo

PHONE

564 7740

X

12/17/12

Engineer

505-599-4076

Bill Akwari

X

12/14/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOC