

FEB 12 2013



 Farmington Field Office
 Bureau of Land Management

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☒ 4th Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/5/13

API No. 30-045-35115

DHC No. DHC3478AZ

Lease No. NM-019410

Federal

Well Name

Bruington

Well No.

#15G

Unit Letter

Surf- L

BH- L

Section

15

15

Township

T030N

T030N

Range

R011W

R011W

Footage

1795' FSL & 905' FWL

1790' FSL & 829' FWL

County, State

San Juan County,

New Mexico

Completion Date

4/17/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

68%

CONDENSATE

PERCENT

65%

DAKOTA

32%

OIL CONS. DIV DIST. 3

35%

FEB 27 2013

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

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