

<div style="display: flex; justify-content: space-between; align-items: center;"> <div> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; margin: 0;">NOV 08 2012</p> </div> <div style="text-align: center;"> <p style="font-size: 1.5em; margin: 0;">ConocoPhillips</p> </div> </div> <p style="font-size: 0.8em; margin-top: 10px;">Farmington Field Office Bureau of Land Management</p>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
<p style="font-size: 1.2em; margin: 0;">PRODUCTION ALLOCATION FORM</p>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3rd Allocation	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 11/1/2012 API No. 30-045-35115 DHC No. DHC3478AZ Lease No. NM-019410 <p style="text-align: center; font-weight: bold;">Federal</p>	
Well Name Bruington						Well No. #15G	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- L	15	T030N	R011W	1795' FSL & 905' FWL	San Juan County,		
BH- L	15	T030N	R011W	1790' FSL & 829' FWL	New Mexico		
Completion Date		Test Method					
4/17/2012		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION							
MESAVERDE		GAS	PERCENT		CONDENSATE	PERCENT	
DAKOTA			69%			66%	
			31%		OIL CONS. DIV DIST. 3	34%	
					NOV 16 2012		
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY							
APPROVED BY 		DATE		TITLE		PHONE	
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