

RECEIVED

DEC 21 2012

ConocoPhillips

Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☒REVISED ☒ 5th Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/14/12

API No. 30-045-35118

DHC No. DHC3378AZ

Lease No. SF-079381

Federal

Well Name

San Juan 32-8 Unit

Well No.

#25A

Unit Letter

Surf- P

Section

33

Township

T032N

Range

R008W

Footage

902' FSL & 736' FEL
1255' FSL & 1611' FEL

County, State

San Juan County,
New Mexico

Completion Date

9/22/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

55%

55%

DAKOTA

45%

OIL CONS. DIV DIST. 3

45%

DEC 28 2012

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hunt

12-26-12

Geo

564-7740

X

12/17/12

Engineer

505-599-4076

Bill Akwari

X Kandis Roland

12/14/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD

OCT 05 2012

Farmington Field Office
Bureau of Land Management

ConocoPhillips

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th Allocation

Date: 9/14/2012

API No. 30-045-35118
DHC No. DHC3378AZ
Lease No. SF-079381
Federal

Well Name
San Juan 32-8 Unit

Well No.
#25A

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	33	T032N	R008W	902' FSL & 736' FEL	San Juan County,
BH- O	33	T032N	R008W	1255' FSL & 1611' FEL	New Mexico

Completion Date: 9/22/2011
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		75%		75%
DAKOTA		25%		25%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hurst	10-9-12	Geo	564-7740
X [Signature]	9/14/12	Engineer	505-599-4076
Bill Akwari			
X [Signature]	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			RCVD OCT 11 '12

OIL CONS. DIV.
DIST. 3