

BURLINGTON RESOURCES

DEC 21 2012

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒ 3rd AllocationREVISED ☒

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/14/12

API No. 30-045-35130

DHC No. DHC3403AZ

Lease No. NM-58887

Well Name

Newco

Well No.

#1B

Unit Letter

Surf- K

Section

20

Township

T032N

Range

R009W

Footage

1334' FSL & 1684' FWL

County, State

San Juan County,

New Mexico

BH- M

20

T032N

R009W

1081' FSL & 706' FWL

Completion Date

11/1/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

77%

100%

DAKOTA

23%

OIL CONS. DIV DIST. 3

0%

DEC 28 2012

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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