

RECEIVED BURLINGTON RESOURCES AUG 21 2012 PRODUCTION ALLOCATION FORM Farmington Field Office Bureau of Land Management						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> Final	
Well Name San Juan 32-9 Unit						Date: 8/13/2012 API No. 30-045-35183 DHC No. DHC3470AZ Lease No. SF-078507	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- K	35	T032N	R010W	2012' FSL & 1329' FWL	San Juan County, New Mexico		
BH- L	35	T032N	R010W	2505' FSL & 757' FWL			
Completion Date 11/23/2011		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
RCVD SEP 13 '12 OIL CONS. DIV. DIST. 3							
FORMATION		GAS		PERCENT		CONDENSATE PERCENT	
MESAVERDE				65%		100%	
DAKOTA				35%		0%	
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY <i>Joe Hewitt</i>				DATE 8-22-12		TITLE Geo	
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NMOC