

BURLINGTON RESOURCES

DEC 21 2012

Burlington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/14/12

API No. 30-045-35253
DHC No. DHC3684AZ
Lease No. SF-078118-A
Federal

Well Name
Johns

Well No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- G	19	T032N	R011W	1690' FNL & 2205' FEL	San Juan County,
BH- F	19	T032N	R011W	1876' FNL & 2005' FWL	New Mexico

Completion Date
6/15/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		45%		65%
DAKOTA		55%	OIL CONS. DIV DIST. 3	35%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	12-26-12	Geo	564-7740
X [Signature]	12/17/12	Engineer	505-599-4076
Bill Akwari			
X Kandis Roland	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

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