

# BURLINGTON RESOURCES

FEB 12 2013

Farmington Field Office  
Bureau of Land ManagementDistribution:  
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Accounting  
Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 4th allocation

Date: 2/5/13

API No. 30-045-35262  
DHC No. DHC3645AZ  
Lease No. SF-078135  
**Federal**

Well Name  
**Huerfanito Unit**

Well No.  
**#98N**

Unit Letter <b>Surf- I BH-</b>	Section <b>35</b>	Township <b>T027N</b>	Range <b>R009W</b>	Footage <b>1675' FSL &amp; 285' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>4/19/2012</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		72%		87%
DAKOTA		28%		13%
			OIL CONS. DIV DIST. 3	
			FEB 27 2013	

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-25-13	Gco	564-7740
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NMOC