TECENED BURLINGTON									Distribution: BLM 4 Copies Regulatory Accounting Well File		
NOV 08 2012 RESCURCES								Revised: March 9, 2006			
Farmington Field PRODUCTION ALLOCATION FORM reau of Land Managemen.								Status PRELIMINARY FINAL REVISED 3rd allocation			
Commingle Type								Date: 11/1/2012			
SURFACE DOWNHOLE X								API No. 30-045-35262			
Type of Completion NEW DRILL RECOMPLETION □ PAYADD □ COMMINGLE □									No. DHC3645AZ		
								Lease No. SF-078135			
									Federal		
Well Name								Well No.			
Huerfanito Unit							#98N				
Unit Letter	Section	Township	Footage				County, State				
Surf- I	35	T027N	R009W	167	'5' FSL & 28	35' FEL	5	San Juan County,			
BH-	Date	Test Method						New Mexico			
Completion Date Test Method											
4/19/2012 HISTORICAL FIELD TEST PROJECTED OTHER											
	o Salaka Karan		KATERE KA	STATE OF			CEO 17 TR	Carlo			
FOR	MATION	THE SELECTION OF THE SECOND	GAS PI		ERCENT COND		ENSATE PER		PERCENT		
MESAVERDE					59%	Oli o)Ou-		79%		
DA.	AKOTA				41%	TOUNS. DIV DIS		DIST	21%		
				,		N.	OIL CONS. DIV DIS		, 3		
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JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.											
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APPROVED BY DATE					TITLE			PHONE			
for Hunth 11-14-12					Geo			564-7740			
X () 11/5/12					Engineer			505-599-4076			
Bill Akwa	ari	_									
x Xanglis Koland 11/1/12					Engineering Tech.			505-326-9743			
Kandis Roland						b					