

<b>RECEIVED</b> <b>NOV 08 2012</b> <b>ConocoPhillips</b>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																										
Farmington Field <b>PRODUCTION ALLOCATION FORM</b> Bureau of Land Management						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: <b>11/1/2012</b> API No. <b>30-045-35266</b> DHC No. <b>DHC3625AZ</b> Lease No. <b>SF-078147</b>																										
Well Name <b>Moore LS</b>						Well No. <b>#5B</b>																										
Unit Letter	Section	Township	Range	Footage	County, State																											
Surf- E	24	T032N	R012W	2020' FNL & 750' FWL	San Juan County,																											
BH- L	24	T032N	R012W	2147' FSL & 805' FWL	New Mexico																											
Completion Date		Test Method																														
2/1/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																														
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JUSTIFICATION OF ALLOCATION: <b>Fourth Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																																
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