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Revised: March 9, 2006

Farmington Field Office  
Bureau of Land Management

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒ 4<sup>th</sup> AllocationREVISED ☐

Date: 11/2/2012

API No. 30-045-35274

DHC No. DHC3601AZ

Lease No. E-5152-3

State

Well Name

State Com AJ

Well No.

#34N

Unit Letter

L

Section

36

Township

T032N

Range

R012W

Footage

1981' FSL &amp; 769' FWL

County, State

San Juan County,  
New Mexico

Completion Date

1/17/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

39%

CONDENSATE

PERCENT

40%

DAKOTA

61%

60%

OIL CONS. DIV DIST. 3  
NOV 19 2012

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

NOV 15 2012

APPROVED BY

DATE

TITLE

PHONE

X

Bill Akwari

11/5/12

Engineer

505-599-4076

X

Kandis Roland

11/2/12

Engineering Tech.

505-326-9743

Kandis Roland

Accept for Record No Fed Minerals

NMOCB