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BURLINGTON RESOURCES

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Farmington Field Office
Bureau of Land ManagementDistribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Date: 12/5/12

API No. 30-045-35323

DHC No. DHC3715AZ

Lease No. SF-078138

Federal

Well Name

Hartman 23

Well No.

#1P

Unit Letter

Surf- K

BH- K

Section

23

23

Township

T030N

T030N

Range

R011W

R011W

Footage

1930' FSL & 2091' FWL

1695' FSL & 1910' FWL

County, State

San Juan County,

New Mexico

Completion Date

11/13/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

85%

CONDENSATE

PERCENT

77%

DAKOTA

15%

OIL CONS. DIV DIST. 3

23%

DEC 11 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

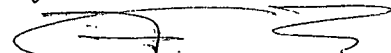
Joe Hunt

12-10-12

Geo

564-7740

X



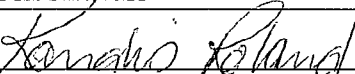
12/5/12

Engineer

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Kandis Roland

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