

FEB 12 2013

ConocoPhillips

 Farmington Field Office
 Bureau of Land Management

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 2nd Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/5/2013

API No. 30-045-35340

DHC No. DHC3695AZ

Lease No. FEE

Well Name

Ella Rose 1

Well No.

#12

Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	34	T031N	R011W	2485' FNL & 900' FEL	San Juan County,
BH- I	34	T031N	R011W	1901' FSL & 717' FEL	New Mexico

Completion Date

10/10/2012

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		31%		30%
DAKOTA		69%		70%

 OIL CONS. DIV. DIST. 3
 FEB 27 2013

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis into formations stabilize. Condensate percentages are based upon the formation yields.

FEB 25 2013

APPROVED BY	DATE	TITLE	PHONE
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No Federal Minerals

NMOC