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ConocoPhillips

Farmington Field Office  
Bureau of Land Management

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/2/2012

API No. 30-045-35364

DHC No. DHC3704AZ

Lease No. FEE

Well Name

Heaton LS

Well No.

#3M

Unit Letter

Sur-D

BH-D

Section

32

32

Township

T031N

T031N

Range

R011W

R011W

Footage

721' FNL &amp; 1221' FWL

910' FNL &amp; 1184' FWL

County, State

San Juan County,

New Mexico

Completion Date

9/28/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2750 MCFD

PERCENT

48%

CONDENSATE

PERCENT

20%

DAKOTA

2988 MCFD

52%

80%

5738

OIL CONS. DIV DIST. 3  
NOV 19 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil allocation is based on historical yields.

APPROVED BY

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