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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status:
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd allocation

Date: 2/5/13

API No. 30-045-35368

DHC No. DHC3707AZ

Lease No. SF-078051

Federal

Well Name
F E Proctor

Well No.
#1

Unit Letter	Section	Township	Range	Footage
Surf- O	15	T031N	R011W	299' FSL & 1930' FEL
BH- P	15	T031N	R011W	743' FSL & 698' FEL

County, State
**San Juan County,
New Mexico**

Completion Date
11/12/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		51%		46%
DAKOTA		49%	OIL CONS. DIV DIST. 3	54%
			FEB 27 2013	

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOC