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Farmington Field Office
Bureau of Land Management
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 Regulatory
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 Well File
 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

Date: 12/05/2012

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-045-35368

DHC No. DHC3707AZ

Lease No. SF-078051

Federal

 Well Name
F E Proctor

 Well No.
 #1

Unit Letter	Section	Township	Range	Footage
Surf- O	15	T031N	R011W	299' FSL & 1930' FEL
BH- P	15	T031N	R011W	743' FSL & 698' FEL

 County, State
**San Juan County,
 New Mexico**

 Completion Date
11/12/2012

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

66%

61%

DAKOTA

34%

OIL CONS. DIV DIST. 3

39%

DEC 11 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

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