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BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/5/12

 API No. 30-045-35382
 DHC No. DHC3718AZ
 Lease No. SF-78174-A
 Federal

 Well Name
 Kessler Com

 Well No.
 #3P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	25	T030N	R011W	1303' FSL & 1251' FEL	San Juan County,
BH- J	25	T030N	R011W	2270' FSL & 1856' FEL	New Mexico

Completion Date	Test Method
11/26/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		46%		34%
DAKOTA		54%		66%

OIL CONS. DIV DIST. 3

DEC 11 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOC