District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR ☐ Initial Report ☐ Final Report							
Name of Company ConocoPhillips Company	Contact Lisa Hunter							
Address 3401 East 30th Street, Farmington, NM	Telephone No. 505-326-9786							
Facility Name Hammond WN Federal 7A	Facility Type Gas Well							
Surface Owner BLM Mineral Owner	Federal API No. 3004523216							
	ON OF RELEASE							
Unit Letter Section Township Range 8W 1650' North	h/South Line South Feet from the South East County San Juan							
Latitude36.52677	Longitude107.64695							
	E OF RELEASE							
Type of Release Produced Water Hydrocarbon	Volume of Release Produced Water 10.02 BBLs Volume Recovered 0 BBL							
Trydrocar bon	Hydrocarbon 2.52 BBLs 0 BBL							
Source of Release Production Tank	Date and Hour of Occurrence Unknown Date and Hour of Discovery 03-21-2013; 10:00 AM							
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Require	If YES, To Whom?							
By Whom?	·							
	UIL CONS. DIV DIST 2							
Was a Watercourse Reached? ☐ Yes ☑ No	Date and Hour OIL CONS. DIV DIST. 3 If YES, Volume Impacting the Watercourse. JUL 0.5 2013							
	JUL 0.5 2013							
If a Watercourse was Impacted, Describe Fully.* N/A								
Describe Cause of Problem and Remedial Action Taken.*								
Production tank developed a leak due to a manway gasket causing the re	elease of 10.02 BBLs of Produced Water and 2.52 BBLs of Hydrocarbon. Zero							
BBLs were recovered. Leak was contained in the Berm.								
Describe Area Affected and Cleanup Action Taken.*								
	e further action, if needed. Excavation was 38' x 48' x 3' Deep. 324 c/yds of soil ransported from Aztec Machine, and placed in the excavation site. Analytical							
results were below the regulatory standards – no further action req								
I hereby certify that the information given above is true and complete to	the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release	notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Report" does not relieve the operator of liability ate contamination that pose a threat to ground water, surface water, human health							
	does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.								
	OIL CONSERVATION DIVISION							
l did NA								
Signature:	Approved by Environmental Specialist:							
	Tripproved by Environmental operation - protection from							
Printed Name: Lisa Hunter	811							
Title: Field Environmental Specialist	Approval Date: 8/1/2013 Expiration Date:							
E-mail Address: <u>Lisa.Hunter@cop.com</u>	Conditions of Approval:							
Date: July 01, 2013 Phone: 505-326-9786	, <u> </u>							

June 7, 2013

Lisa Hunter ConocoPhillips San Juan Business Unit Office 214-4 5525 Hwy 64 Farmington, New Mexico 87401



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

RE: Initial Release Assessment and Final Excavation Report

Hammond WN Federal #7A
San Juan County, New Mexico

Dear Ms. Hunter:

On March 25, 28, and April 11, 2013, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) Hammond WN Federal #7A, located in San Juan County, New Mexico. The release of approximately 10 barrels (bbls) of produced water and 2.5 bbls of hydrocarbons was reported to be from a failed manway gasket on the production tank at the location. The initial release assessment was completed by AES on March 25, 2013. The final excavation was completed by CoP contractors while AES was on location April 11, 2013.

1.0 Site Information

1.1 Location

Location - NE¼ SE¼, Section 35, T27N, R8W, San Juan County, New Mexico Well Head Latitude/Longitude - N36.52680 and W107.64756, respectively Release Location Latitude/Longitude - N36.52695 and W107.64784, respectively Land Jurisdiction - Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, March 2013

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and no prior ranking information was located. The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research

Center online mapping tool (http://ford.nmt.edu/react/project.html) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was between 50 and 100 feet below ground surface (bgs) based on the elevation differential between the location and nearby wash. An unnamed wash, which ultimately discharges to Cottonwood Canyon, is located approximately 270 feet northwest of the location. Based on this information, the location was assessed a ranking score of 20 per the NMOCD *Guidelines for Leaks, Spills, and Releases* (1993).

1.3 Assessments

AES was initially contacted by Lisa Hunter of CoP on March 25, 2013, and on the same day, Heather Woods and Kelsey Christiansen of AES completed the release assessment field work. The assessment included collection and field screening of 12 soil samples from 7 soil borings (SB-1 through SB-7). Soil borings were terminated between 1 and 1.5 feet at a shale layer. Based on field screening results, AES recommended excavation of the release area. Sampling locations are shown on Figure 3.

On March 28, 2013, AES returned to the location to provide excavation guidance, and AES again returned to the location on April 11, 2013, to collect confirmation soil samples of the excavation. On April 11, 2013, the field screening activities included collection of five confirmation soil samples (SC-1 through SC-5) of the walls and base of the excavation. The area of the final excavation was approximately 1,520 square feet by 4.5 to 5.5 feet in depth. Note that excavation depth was limited by a sandstone layer at 4.5 to 5.5 feet bgs. Sample locations and final excavation extents are shown on Figure 4.

2.0 Soil Sampling

A total of 12 soil samples from soil borings SB-1 through SB-7 and 5 composite samples (SC-1 through SC-5) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs) and selected samples were also field screened for total petroleum hydrocarbons (TPH). Two composite samples (SC-2 and SC-5) were submitted for confirmation laboratory analysis. A sample was also collected for waste characterization.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.2 Laboratory Analyses

The soil samples collected for laboratory analysis (SC-2 and SC-5) were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

 TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B.

2.3 Field Screening and Laboratory Analytical Results

On March 25, 2013, initial assessment field screening results for VOCs via OVM ranged from 0.0 ppm in SB-2 and SB-4 through SB-7 up to 1,889 ppm in SB-1. Field TPH concentrations ranged from 31.7 mg/kg in SB-6 up to greater than 10,000 mg/kg in SB-1.

On April 11, 2013, final excavation field screening results for VOCs via OVM showed concentrations ranging from 3.8 ppm in SC-1 and SC-4 to 15.8 ppm in SC-5. Field TPH concentrations ranged from 24.7 mg/kg in SC-3 up to 209 mg/kg in SC-5. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Screening Reports are attached.

Table 1. Soil Field Screening VOCs and TPH Results
Hammond WN Federal #7A Release Assessment and Final Excavation
March and April 2013

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
NMO	CD Action Lev	rel*	100	100
SB-1	3/25/13	0.5	0.0	124
2D-1	3/23/13	1	1,889	>10,000
CD 2	3/25/13	0	0.0	NA
SB-2	3/23/13	0.5	0.0	NA
CD 2	2/25/12	0.5	. 647	NA
SB-3	3/25/13	1.5	1,491	3,260
CD 4	2/25/12	Surface	0.0	NA
SB-4	3/25/13	1	187	2,780
CD E	2/25/12	Surface	0.0	41.4
SB-5	3/25/13	1	0.0	NA
SB-6	2/25/12	Surface	0.0	31.7
30-0	3/25/13	. 1	0.0	NA
SB-7	3/25/13	0.5	0.0	58.2
SC-1	4/11/13	1 to 4.5	3.8	91.1
SC-2	4/11/13	1 to 4.5	5.3	178
SC-3	4/11/13	1 to 4.5	4.9	24.7
SC-4	4/11/13	1 to 4.5	3.8	27.4
SC-5	4/11/13	5.5	15.8	209

NA – Not Analyzed

On April 11, 2013, samples SC-2 and SC-5 were submitted for laboratory analysis. TPH concentrations as GRO were reported below the laboratory detection limit of 5.0 mg/kg in each sample. TPH concentrations as DRO were reported at 66 mg/kg (SC-2) and 99 mg/kg (SC-5). Results are presented in Table 2 and on Figure 3. Laboratory analytical reports are attached.

^{*}Action level determined by the NMOCD ranking score per *NMOCD Guidelines* for Leaks, Spills, and Releases (August 1993)

Table 2. Laboratory Analytical Results –TPH (GRO/DRO)

Hammond WN Federal #7A Release Assessment and Final Excavation

March and April 2013

Sample										
Sample ID	Date Sampled									
NMO	CD Action Le	vel*	1	00						
SC-2	4/11/13	1 to 4.5	<5.0	66						
SC-5	4/11/13	5.5	<5.0	99						

^{*}Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

3.0 Conclusions and Recommendations

On March 25, 2013, AES conducted an initial assessment of hydrocarbon impacted soils at the Hammond WN Federal #7A. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 20. Field screening results were above the NMOCD action levels of 100 ppm VOCs and 100 mg/kg TPH in SB-1, SB-3, and SB-4. The highest concentrations were reported in SB-1 with 1,889 ppm VOCs and greater than 10,000 mg/kg TPH. Based on field screening results, AES recommended excavation of hydrocarbon impacted soils at the location, and on March 28, 2013, AES was onsite to provide excavation guidance.

On April 11, 2013, final assessment of the excavation area was completed. Field screening results of the excavation extents showed that VOC and TPH concentrations were below applicable NMOCD action levels, with the exception of TPH concentrations in SC-2 (178 mg/kg) and SC-5 (209 mg/kg). However, laboratory analytical results for TPH as GRO/DRO in SC-2 (south wall) and SC-5 (base) were below the applicable NMOCD action level of 100 mg/kg.

Based on the final field screening and laboratory analytical results of the excavation of petroleum contaminated soils at the Hammond WN Federal #7A, VOCs and TPH concentrations were reported below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Landrea Cupps

Environmental Scientist

Landre R. lupps

Elizabeth McNally, PE

Elizabet V MeNelly

Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, March 2013

Figure 3. Initial Assessment Soil Sample Locations and Results, March 2013

Figure 4. Final Excavation Soil Sample Locations and Results, April 2013

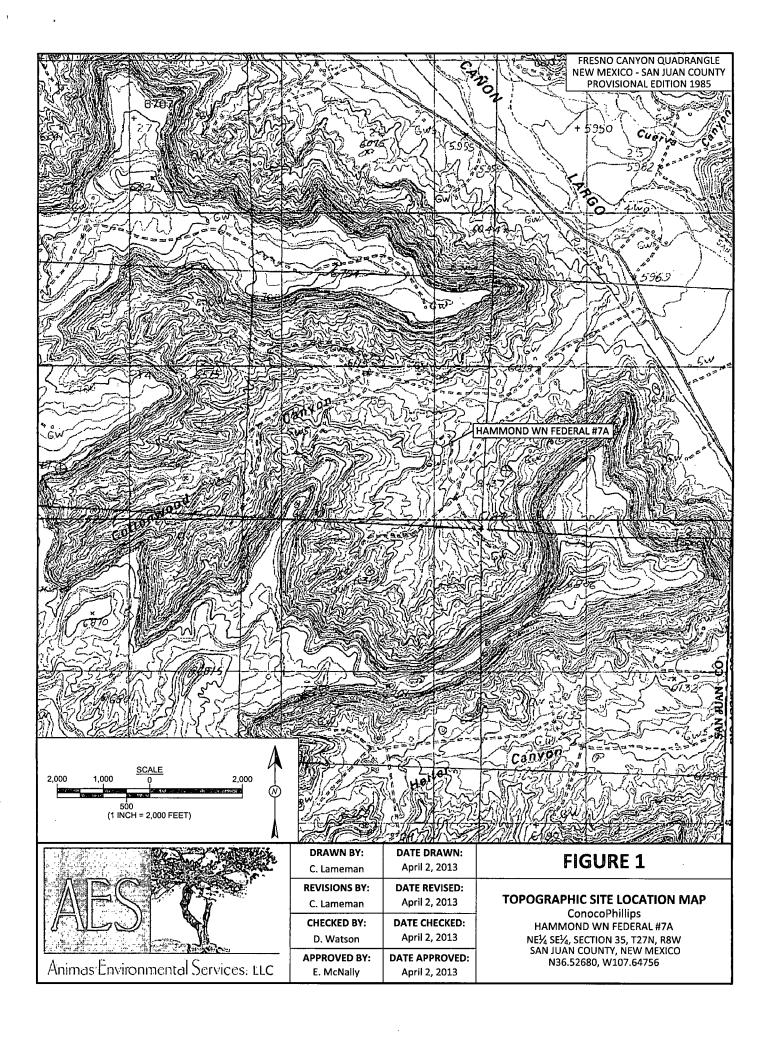
AES Field Screening Report 032513

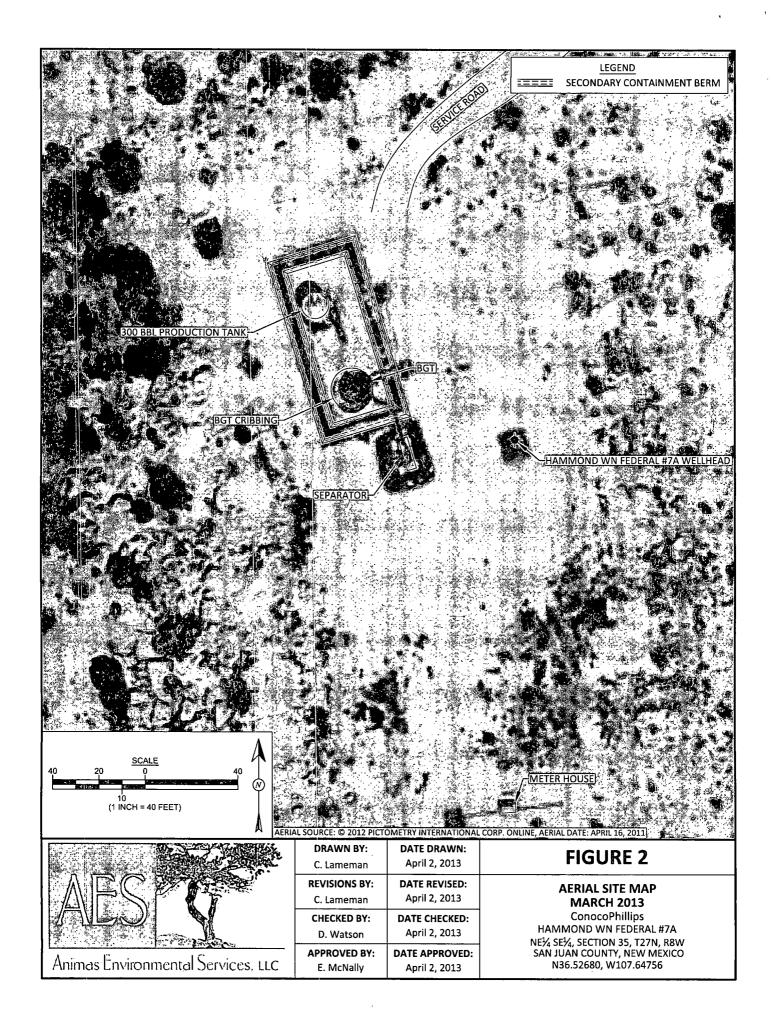
AES Field Screening Report 041113

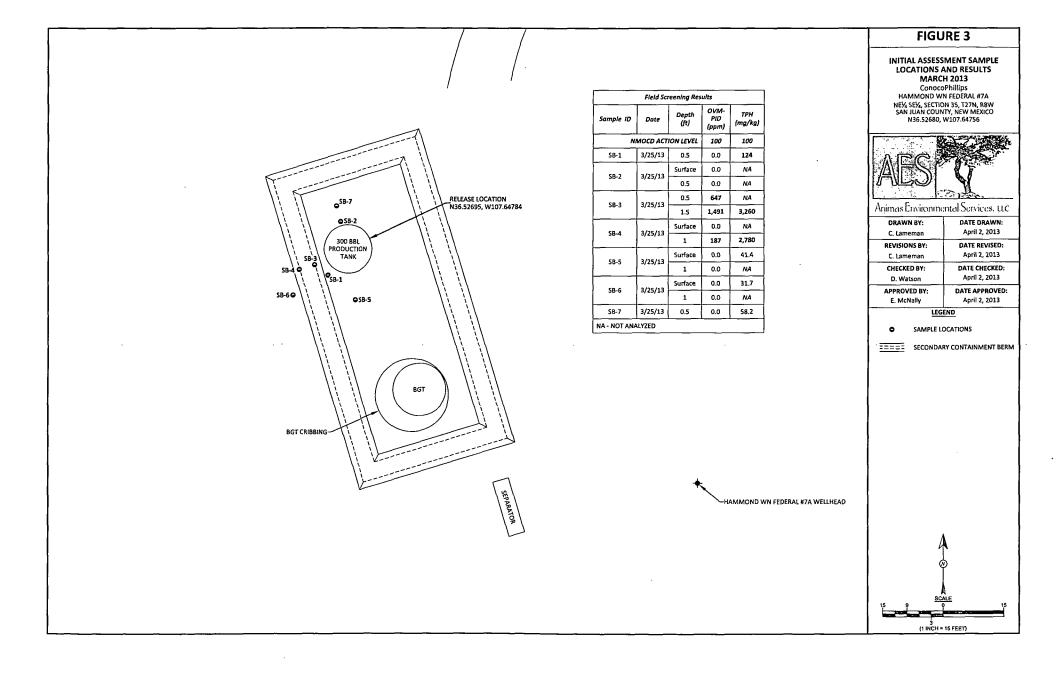
Hall Laboratory Analytical Report 1303998 (Waste Characterization)

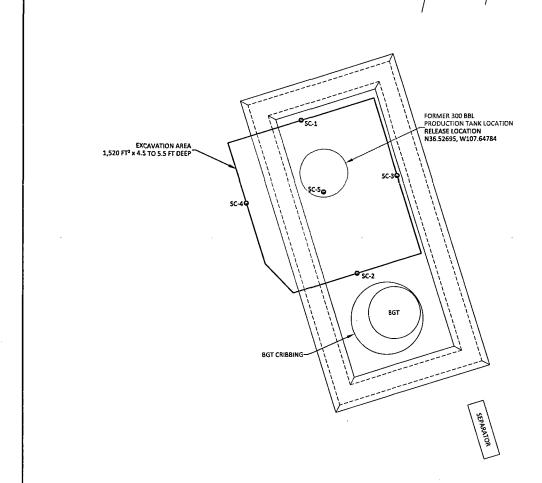
Hall Laboratory Analytical Report 1304523

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Field Screening Results								
Sample ID	Date	OVM- PID (ppm)	TPH (mg/kg)					
N	MOCD ACT	ION LEVEL	100	100				
SC-1	4/11/13	1 to 4.5	3.8	91.1				
SC-2	4/11/13	1 to 4.5	5.3	178				
SC-3	4/11/13	1 to 4.5	4.9	24.7				
SC-4	4/11/13	1 to 4.5	3.8	27.4				
SC-5	4/11/13	5.5	15.8	209				
ALL SAMPLES	ARE 5-POI	NT COMPO	SITES					

	Laboratory	Analytica	Results	
Sample ID	Date	Depth (ft)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOCE	ACTION L	EVEL	10	00
SC-2	4/11/13	1 to 4.5	<5.0	66
SC-5	4/11/13	5.5	<5.0	99

FIGURE 4

FINAL EXCAVATION SAMPLE LOCATIONS AND RESULTS APRIL 2013 ConocoPhillips HAMMOND WN FEDERAL #7A

CONOCOPHINIPS
HAMMOND WN FEDERAL #7A
NE¼ SE¼, SECTION 35, T27N, R8W
SAN JUAN COUNTY, NEW MEXICO
N36.52680, W107.64756



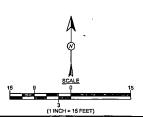
Animas Environmental Services, LLC

DRAWN BY:	DATE DRAWN:
C. Lameman	April 22, 2013
REVISIONS BY:	DATE REVISED:
C. Lameman	April 22, 2013
CHECKED BY:	DATE CHECKED:
D. Watson	April 22, 2013
APPROVED BY:	DATE APPROVED:
E. McNally	April 22, 2013

LEGEND

SAMPLE LOCATIONS

SECONDARY CONTAINMENT BERM



HAMMOND WN FEDERAL #7A WELLHEAD

AES Field Screening Report

AES

Animas Environmental Services, Ltc

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Client: ConocoPhillips

Project Location: Hammond WN Fed #7A

Date: 3/25/2013

Matrix: Soil

	iviatiix.					r		
Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF_	TPH Analysts
SB-1 @ 0.5'	3/25/2013	12:10	0.0	13:27	124	20.0	1	HMW
SB-1 @ 1'	3/25/2013	12:14	1,889	13:23	>10,000	100	1	HMW
SB-2 @ Surface	3/25/2013	13:40	0.0		Not A	nalyzed for T	РН	
SB-2 @ 0.5'	3/25/2013	13:42	0.0		Not A	nalyzed for T	РΗ	
SB-3 @ 0.5'	3/25/2013	12:25	647		Not A	nalyzed for T	ΡΗ	
SB-3 @ 1.5'	3/25/2013	12:28	1,491	13:29	3,260	40.0	1	HMW
SB-4 @ Surface	3/25/2013	12:30	0.0		Not A	nalyzed for T	РН	
SB-4 @ 1'	3/25/2013	12:33	187	13:32	2,780	20.0	1	HMW
SB-5 @ Surface	3/25/2013	12:40	0.0	13:35	41.4	20.0	1	HMW
SB-5 @ 1'	3/25/2013	12:43	0.0		Not A	nalyzed for T	PH	
SB-6 @ Surface	3/25/2013	12:50	0.0	13:37	31.7	20.0	1	HMW
SB-6 @ 1'	3/25/2013	12:52	0.0		Not A	nalyzed for T	РН	
SB-7 @ 0.5'	3/25/2013	14:00	0.0	14:28	58.2	20.0	. 1	HMW

Total Petroleum Hydrocarbons - USEPA 418.1

PQL

Practical Quantitation Limit

Analyst:

ND

Not Detected at the Reporting Limit

DF

Dilution Factor

NA

Not Analyzed

Heather M. Woods

AES Field Screening Report

Client: ConocoPhillips

Project Location: Hammond WN Fed #7A

Date: 4/11/2013

Matrix: Soil



www.animasenvironmental.com

Aleather M. Woods

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Collection Time	Sample Location	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	4/11/2013	12:34	North Wall	3.8	13:17	91.1	20.0	1	HMW
SC-2	4/11/2013	13:56	South Wall	5.3	14:19	178	20.0	1	HMW
SC-3	4/11/2013	13:58	East Wall	4.9	14:21	24.7	20.0	1	HMW
SC-4	4/11/2013	14:00	West Wall	3.8	14:17	27.4	20.0	1	HMW
SC-5	4/11/2013	12:42	Base	15.8	13:25	209	20.0	1	HMW

Analyst:

Total Petroleum Hydrocarbons - USEPA 418.1

PQL

Practical Quantitation Limit

ND

Not Detected at the Reporting Limit

DF

Dilution Factor

NA

Not Analyzed



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

April 19, 2013

Debbie Watson
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: Hammond WN Fed #7A

OrderNo.: 1303998

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 3/26/2013 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued April 09, 2013.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1303998

Date Reported: 4/19/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Project: Hammond WN Fed #7A

Lab ID: 1303998-001

Client Sample ID: SC-1

Collection Date: 3/25/2013 2:02:00 PM

Received Date: 3/26/2013 9:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS					Analyst: JRR
Chloride	ND	15	mg/Kg	10	3/27/2013 11:06:34 AM
EPA METHOD 7471: MERCURY					Analyst: IDC
Mercury	ND	0.033	mg/Kg	1	4/5/2013 1:33:24 PM
EPA METHOD 6010B: SOIL METALS					Analyst: JLF
Arsenic	ND	25	mg/Kg	10	4/4/2013 12:51:43 PM
Barium	53	1.0	mg/Kg	10	4/4/2013 12:51:43 PM
Cadmium	ND	1.0	mg/Kg	10	4/4/2013 12:51:43 PM
Chromium	7.7	3.0	mg/Kg	10	4/4/2013 12:51:43 PM
Lead	6.9	2.5	mg/Kg	10	4/4/2013 12:51:43 PM
Selenium	ND	25	mg/Kg	10	4/4/2013 12:51:43 PM
Silver	ND	2.5	mg/Kg	10	4/4/2013 12:51:43 PM
EPA METHOD 6010B: TCLP METALS					Analyst: ELS
Chromium	ND	5.0	mg/L	1	4/12/2013 11:14:30 AM
Lead	ND	5.0	mg/L	1	4/12/2013 11:14:30 AM

Matrix: SOIL

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits Page 1 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#:

1303998

19-Apr-13

Client:

Animas Environmental Services

Project:

Hammond WN Fed #7A

Sample ID MB-6687

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID: PBS

RunNo: 9467

Batch ID: 6687

Prep Date: 3/27/2013 Analysis Date: 3/27/2013 PQL

SeqNo: 270247

Units: mg/Kg

Analyte

SPK value SPK Ref Val

%REC LowLimit

HighLimit

RPDLimit

Qual

Chloride

ND 1.5

Sample ID LCS-6687

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID: LCSS

Batch ID: 6687

Result

Result

16

RunNo: 9467

SeqNo: 270248

Units: mg/Kg

%RPD

Qual

Analyte

Prep Date: 3/27/2013

Analysis Date: 3/27/2013

SPK value SPK Ref Val

15.00

15.00

15.00

SPK value SPK Ref Val

%REC LowLimit 104

HighLimit 90 110 %RPD **RPDLimit**

Chloride

Client ID:

Sample ID 1303998-001AMS

SC-1

SampType: MS

Batch ID: 6687

PQL

1.5

TestCode: EPA Method 300.0: Anions

RunNo: 9467

Units: mg/Kg

117

Qual

Analyte

Prep Date: 3/27/2013 Analysis Date: 3/27/2013

SeqNo: 270252 SPK value SPK Ref Val %REC

LowLimit 64.4

HighLimit %RPD

RPDLimit

Qual

Chloride

Sample ID 1303998-001AMSD

SampType: MSD

PQL

15

TestCode: EPA Method 300.0: Anions

RunNo: 9467

%REC

103

110

117

Client ID: Prep Date: Analyte

Chloride

SC-1 3/27/2013 Batch ID: 6687

Result

15

Analysis Date: 3/27/2013

15

0

SeqNo: 270253

LowLimit

64.4

Units: mg/Kg HighLimit

%RPD

6.37

RPDLimit 20

Qualifiers:

P

- Value exceeds Maximum Contaminant Level.
- Ε Value above quantitation range

Sample pH greater than 2

- Analyte detected below quantitation limits
- RLReporting Detection Limit

- Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded

RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

R

Spike Recovery outside accepted recovery limits

Page 2 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#:

1303998

19-Apr-13

Client:

Animas Environmental Services

Project:

Hammond WN Fed #7A

Sample	D r	nb-684	5
--------	-----	--------	---

SampType: MBLK

TestCode: EPA Method 7471: Mercury

Client ID:

PBS

Batch ID: 6845

RunNo: 9687

Prep Date: 4/5/2013

Analysis Date: 4/5/2013

PQL

SeqNo: 276025

Units: mg/Kg

Result

Result

0.17

0.16

SPK value SPK Ref Val %REC LowLimit

HighLimit

RPDLimit

Qual

Mercury

ND 0.033

Sample ID Ics-6845

SampType: LCS

TestCode: EPA Method 7471: Mercury

RunNo: 9687

Prep Date: 4/5/2013

LCSS

Batch ID: 6845

SeqNo: 276026

Units: mg/Kg

120

%RPD

RPDLimit

Analyte Mercury

Client ID:

Analysis Date: 4/5/2013

SPK value SPK Ref Val

%REC 97.6

LowLimit 80

Lowl imit

HighLimit

%RPD

%RPD

Qual

Sample ID 1303820-001ams Client ID:

SampType: MS

Batch ID: 6845

PQL

0.033

PQL

0.033

TestCode: EPA Method 7471: Mercury RunNo: 9687

Prep Date: 4/5/2013

BatchQC

Analysis Date: 4/5/2013

0.1648

0.1640

SPK value SPK Ref Val

0.008650

0.1667

SeqNo: 276028

Units: mg/Kg HighLimit

125

RPDLimit

Qual

Qual

Analyte Mercury

Sample ID 1303820-001amsd

SampType: MSD

TestCode: EPA Method 7471: Mercury

%REC

95.2

RunNo: 9687

Prep Date: Analyte

Mercury

Client ID:

BatchQC 4/5/2013 Batch ID: 6845

SeqNo: 276029

Units: mg/Kg HighLimit

125

%RPD

RPDLimit 20

Result 0.17 0.033

Analysis Date: 4/5/2013 **PQL**

SPK value SPK Ref Val

0.008650

%REC

96.4

LowLimit 75

0.691

Qualifiers:

Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

Analyte detected below quantitation limits

P Sample pH greater than 2

RL Reporting Detection Limit Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

R

Spike Recovery outside accepted recovery limits

RPD outside accepted recovery limits

Page 3 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#:

1303998

19-Apr-13

Client:

Animas Environmental Services

Project:

Hammond WN Fed #7A

Sample ID MB-6725	SampT	ype: ME	BLK	Tes	TestCode: EPA Method 6010B: Soil Metals						
Client ID: PBS	Batch	1D: 67 :	25	F	RunNo: 9	555					
Prep Date: 3/29/2013	Analysis D	Analysis Date: 4/1/2013			SeqNo: 272651			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Arsenic	ND	2.5						_			
Barium	ND	0.10			*						
Cadmium	ND	0.10									
Chromium	ND	0.30									
Lead	ND	0.25									
Selenium	ND	2.5									
Silver	ND	0.25									

Sample ID LCS-6725	SampT	SampType: LCS TestCode: EPA Mo					SampType: LCS TestCode: EPA Method 6010B: Soil N					Metals		
Client ID: LCSS	Batch	Batch ID: 6725			RunNo: 9	555								
Prep Date: 3/29/2013	Analysis Date: 4/1/2013			S	SeqNo: 2	72652	Units: mg/k	ζg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Arsenic	24 .	2.5	25.00	0	95.3	80	120							
Barium	24	0.10	25.00	0	94.4	80	120							
Cadmium	24	0.10	25.00	0	95.4	80	120							
Chromium	24	0.30	25.00	0	95.7	80	120							
Lead	23	0.25	25.00	0	92.7	80	120							
Selenium	23	2.5	25.00	0	92.6	80	120							
Silver	4.8	0.25	5.000	0.04050	95.4	80	120							

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

RL Reporting Detection Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 4 of 5

S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

WO#:

1303998

19-Apr-13

Client:

Animas Environmental Services

Project:

Hammond WN Fed #7A

Sample ID IMB-692	Samp1	уре: МЕ	BLK	Test	Code: El	PA Method	od 6010B: TCLP Metals							
Client ID: PBW	Batch	n ID: 69	26	R	818									
Prep Date: 4/11/20	Analysis E)ate: 4/	12/2013	S	eqNo: 2	79796	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Chromium	ND	5.0		•										
Lead	ND	5.0												

Sample ID LCS-6926	SampType: LCS	TestCode: EPA Meth	nod 6010B: TCLP Metals	
Client ID: LCSW	Batch ID: 6926	RunNo: 9818		
Prep Date: 4/11/2013	Analysis Date: 4/12/2013	SeqNo: 279797	Units: mg/L	
Analyte	Result PQL SPK valu	e SPK Ref Val %REC LowLin	mit HighLimit %RPD	RPDLimit Qual
Chromium	ND 5.0 0.500	0 107	80 120	
Lead	ND 5.0 0.500	0 110	80 120	

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

RL Reporting Detection Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work Or	der Number: 130399	8	RcptNo	: 1
Received by/date: 03/2L	113			
, ,	9:55:00 AM			
Completed By: Ashley Gallegos 3/26/2013	11:01:23 AM			
Reviewed By: 75/26/1	3 .			
Chain of Custody	·			
1. Custody seals intact on sample bottles?	Yes	No	Not Present 🗸	
2. Is Chain of Custody complete?	Yes	✓ No	Not Present	
3. How was the sample delivered?	Courie	r ·		
<u>Log In</u>				
4. Was an attempt made to cool the samples?	Yes	√ No	NA	
5. Were all samples received at a temperature of >0° C to	o 6.0°C Yes	No :	NA ·	
6. Sample(s) in proper container(s)?	Yes	✓ No	!	
7. Sufficient sample volume for indicated test(s)?	Yes	✓ No	i	
8. Are samples (except VOA and ONG) properly preserved	d? Yes	✓ No		
9. Was preservative added to bottles?	Yes	: No 🗸	NA .	
10.VOA vials have zero headspace?	Yes.	No	No VOA Vials ✔	
11. Were any sample containers received broken?	Yes	No V	# of preserved bottles checked	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes	√ No ·	for pH:	or >12 unless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes	v: No !	Adjusted?	
14. Is it clear what analyses were requested?	Yes	✓. No		
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes	√ No	Checked by	
Special Handling (if applicable)				
16. Was client notified of all discrepancies with this order?	Yes :	! No !	NA 🗸	
Person Notified:	Date:			•
By Whom:	Via: eMai	. Phone : Fa	ax In Person	
Regarding:	The same of the sa	CONTRACTOR		
Client Instructions:				•
17. Additional remarks:	<i>y</i>			
18. <u>Cooler Information</u> Cooler No Temp °C Condition Seal Intact	Seal No Seal Dat	e Signed By	1	
1 1.5 Good Yes	Sear Dat	G Gigited by		

	<u>:hain</u>	-of-Cι	ustody Record	Tum-Around	Time:			HALL ENVIRONMENTAL														
Client:	Anix	ias E	nuironmental	Standard		1			ov.	2.5										AT(
>6	ALCOC					-1 47	۸	-		en-iso		www	v.ha	llen	viron	ment	tal.co	om				
Mailing	Address	: 624	E. Comanche	Hann	nord WN	Fed #7	<i>H</i>		490	01 H	lawki	ins N	NE -	- Alb	ouqu	erqu	e, N	M 87	'109			
Far	ninati	$\Delta \rightarrow \Delta$	M 87401	Project #:)5-34							-410				·
Phone	#: 50S	-564.	-228						and the same	R - 8-		م الفحص المستخد عد المستخدم	Ą	nal	/sis	Req	űes					
email o	r Fax#:			Project Mana	iger:			()	nly)	/ DRO / MRO)					04)							
QA/QC	Package:			D. Wa	ton			's (8021)	O SE	Σ			S)		S,4,	PCB's						
	dard		☐ Level 4 (Full Validation)) s.	Ö)	2			SIMS)		Ϋ́	2 P(J)		
Accred		□ Othe	er	On ice the	XiYes	sen /H.Wo		+ TMB'	+ TPH (Gas only)	30 / D	18.1)	04.1)	8270		ON'EC	s / 808		ξ	ايـ			or N)
	(Type)			Sample liem	oerature	and in		BE	BE	<u>ō</u>	д 4	2d 5	0 or	stals	ž	ide	(A)		읚	ĺ		ځ
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.		EX	BTEX + MTBE +	TPH 8015B (GRO	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	300.0 C			Air Bubbles (Y or N)
7/25/13	161:A7	6.1	SC-1	2 4-02	non	-001		_	_					<u> </u>	,			\vdash	X		\top	+
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ļ:	necessary,	samples subi	mitted to Hall Environmental may be subc	ontracted to other a			e of this								clear	y nota	ted on	the ar	nalytica	l report	t.	
					-																	



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

April 17, 2013

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: CoP Hammond WN Fed #7A

OrderNo.: 1304523

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 4/12/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1304523

Date Reported: 4/17/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: SC-2

Project: CoP Hammond WN Fed #7A

Collection Date: 4/11/2013 1:56:00 PM

Lab ID: 1304523-001

Matrix: MEOH (SOIL) Received Date: 4/12/2013 9:50:00 AM

Analyses	Result	RL Ou	al Units	ÐF	Date Analyzed
EPA METHOD 8015D: DIESEL RAN	GE ORGANICS				Analyst: GSA
Diesel Range Organics (DRO)	66	10	mg/Kg	1	4/12/2013 12:53:01 PM
Surr: DNOP	109	72.4-120	%REC	1	4/12/2013 12:53:01 PM
EPA METHOD 8015D: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/12/2013 11:25:13 AM
Surr: BFB	93.0	80-120	%REC	1	4/12/2013 11:25:13 AM

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits Page 1 of 4

Analytical Report

Lab Order 1304523

Date Reported: 4/17/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Lab ID:

CoP Hammond WN Fed #7A

1304523-002 Matrix: MEOH (SOIL).

Client Sample ID: SC-5

Collection Date: 4/11/2013 12:42:00 PM Received Date: 4/12/2013 9:50:00 AM

Result **RL Qual Units Analyses** DF **Date Analyzed EPA METHOD 8015D: DIESEL RANGE ORGANICS** Analyst: GSA Diesel Range Organics (DRO) 10 mg/Kg 1 4/12/2013 1:24:49 PM Surr: DNOP 110 72.4-120 %REC 4/12/2013 1:24:49 PM 1 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 5.0 mg/Kg 4/12/2013 11:53:49 AM 1 Surr: BFB 107 80-120 %REC 4/12/2013 11:53:49 AM

Ona	u	fie	re

Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

Reporting Detection Limit RL

В Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits 2 of 4

Hall Environmental Analysis Laboratory, Inc.

WO#:

1304523

17-Apr-13

Client:

Animas Environmental Services

Project:

CoP Hammond WN Fed #7A

Sample ID MB-6959	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D: Diese	3015D: Diesel Range Organics							
Client ID: PBS	Batch	Batch ID: 6959 RunNo: 9827													
Prep Date: 4/12/2013 Analysis Date: 4/12/2013					SeqNo: 2	79911	Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Diesel Range Organics (DRO)	ND	10		•											
Motor Oil Range Organics (MRO)	ND	50													
Surr: DNOP	11		10.00		105	72.4	120								

Sample ID LCS-6959	Tes	tCode: El	PA Method	8015D: Dies	el Range (Organics								
Client ID: LCSS	Batcl	n ID: 69	59	RunNo: 9827										
Prep Date: 4/12/2013	Analysis D	Date: 4/	12/2013	SeqNo: 279940			Units: mg/h	its: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	٠.			
Diesel Range Organics (DRO)	54	10	50.00	0	108	47.4	122							
Surr DNOD	5.7		5.000		114	72.4	120							

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Page 3 of 4

Client:

Prep Date:

Gasoline Range Organics (GRO)

Analyte

Surr: BFB

Hall Environmental Analysis Laboratory, Inc.

Animas Environmental Services

Analysis Date: 4/12/2013

PQL

5.0

Result

17

630

WO#:

1304523

17-Apr-13

CoP Hammond WN Fed #7A Project: Sample ID 5ML RB SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range PBS Client ID: Batch ID: R9822 RunNo: 9822 Prep Date: Analysis Date: 4/12/2013 SeqNo: 280367 Units: mg/Kg SPK value SPK Ref Val %RPD **RPDLimit** Analyte %REC LowLimit HighLimit Qual Result **PQL** Gasoline Range Organics (GRO) 5.0 ND Surr: BFB 930 1000 92.8 80 120 Sample ID 2.5UG GRO LCSB SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: LCSS Batch ID: R9822 RunNo: 9822 Prep Date: Analysis Date: 4/12/2013 SeqNo: 280368 Units: mg/Kg PQL SPK value SPK Ref Val %REC Analyte Result LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 25 5.0 25.00 98.9 62.6 136 Surr: BFB 990 1000 98.8 80 120 Sample ID 1304523-001AMS SampType: MS TestCode: EPA Method 8015D: Gasoline Range Client ID: SC-2 Batch ID: R9822 RunNo: 9822

Sample ID 1304523-001AMS	1304523-001AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range										
Client ID: SC-2	Batch	Batch ID: R9822 RunNo: 9822									
Prep Date:	12/2013	S	SeqNo: 2	80371	Units: mg/F	(g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	15	5.0	15.58	0	97.6	70	130	9.60	22.1		
Surr: BFB	630		623.4		101	80	120	0	0		

0

SPK value SPK Ref Val

15.58

623.4

SeqNo: 280370

LowLimit

70

80

%REC

107

101

Units: mg/Kg

130

120

%RPD

RPDLimit

Qual

HighLimit

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

RL Reporting Detection Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

Page 4 of 4



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-410;

Website: www.hallenvironmental.com

Sample Log-In Check List

Work Order Number: 1304523 RcptNo: 1 Client Name: Animas Environmental 04/13/13 Received by/date: Michelle Concie Logged By: Michelle Garcia 4/12/2013 9:50:00 AM Completed By: Michelle Garcia 4/12/2013 10:02:11 AM Reviewed By: Chain of Custody Not Present Yes 🗌 1 Custody seals intact on sample bottles? No 🗆 Not Present Yes 🗹 2. Is Chain of Custody complete? 3 How was the sample delivered? Courier Log In No 🗆 NA 🗀 Yes 🔽 4. Was an attempt made to cool the samples? NA 🗌 Yes 🗹 No 🗌 5. Were all samples received at a temperature of >0° C to 6.0°C No 🗌 Yes 🗸 Sample(s) in proper container(s)? Yes 🔽 7. Sufficient sample volume for indicated test(s)? No 8. Are samples (except VOA and ONG) properly preserved? No 🗹 NA 🗔 9. Was preservative added to bottles? Yes 🗌 No VOA Vials 🗹 Yes 🗍 No 10.VOA vials have zero headspace? Yes 🗆 No 🗹 11. Were any sample containers received broken? # of preserved bottles checked Yes 🗸 No 🗌 for pH: 12. Does paperwork match bottle labels? (<2 or >12 unless noted) (Note discrepancies on chain of custody) Adjusted? No 🗌 13. Are matrices correctly identified on Chain of Custody? Yes 🗹 Yes 🗹 No 🗌 14. Is it clear what analyses were requested? No 🗆 Checked by: 15. Were all holding times able to be met? Yes 🔽 (If no, notify customer for authorization.) Special Handling (if applicable) No 🗌 NA 🗹 16. Was client notified of all discrepancies with this order? Yes 🔲 Person Notified: Date: By Whom: Vìa: ☐ eMail ☐ Phone ☐ Fax ☐ In Person Regarding: Client Instructions: 17. Additional remarks: 18. Cooler Information Cooler No Temp °C | Condition | Seal Intact | Seal No | Seal Date Good

C	Chain-of-Custody Record		Turn-Around	Time:			6	25	ř.	ILB 4	B. H. E.		R. 6 %.	4 T E	.	SA E BA	A IC A	TAI	7	
Client:			ronmental	☐ Standard	⊠ Rush e:	Same Da	y -				AP		.YS	SIS	S L	AE	30 1	1EN RAT		
Mailing	Address	1005, 1	E. Comanche	COP Ha	mmond L	UN Fed #7	· A		490	1 Ha	wkins							109	,	
Fo	rmino	ton,	NH 87401	Project #:			• ,		Tel	. 505	-345-	3975	F	ax	505-	345-	4107	•	مان نام	*7 P3 *
Phone a	#: 50	5-56	4-2281					Town M					Analy	/sis	Req	uest	iji. Alisa		252	
email o				Project Mana	ger:)	(Şį	9)4)						
QA/QC I	Package:		☐ Level 4 (Full Validation)	D. Wat				s (8021)	Gas or	0/0		SIMS)		O4,SC	PCB's					
Accredi	tation	□ Othe	er					+ TMB's	+ TPH (Gas only)	30 / DR	18.1)	8270 SI		J,NO ₂ ,F			(A)			Į S
□ EDD	(Type)_			Sample-Tem	perature.			BE	BE	9	호 호 4 전	j	tais	N.	ides	न	위		1 1	≥
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type			BTEX + MTBE	BTEX + MTBE	TPH 8015B (GRO / DRO / 400)	TPH (Method 418.1) FDB (Method 504.1)	PAH's (8310 or 8270	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)			Air Bubbles
41113	1356	50:1	SC-2	MeOH Kit	MeOH	-001			Ì	X										
4/11/13	1242	Soil	SC-5	Medit Kit/	MeDH/_	-003	7			X	_	-				\vdash		\bot	$\perp \perp \downarrow$	
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Date:	Time: Relinquished by: 3 1656 Hoather M. Udoob Time: Relinquished by:			Received by: Received by:	. Wasters	Date Time 4////3 1 4 Date Time	56	Are		bera	1 40		n L				<u>.</u>			-
4/11/13	1737	Mi	ofth Woulden		04/1	2 13 09:5		الأكاد	r LD	٨ بر	1KS	٥								
**	necessary,	1 / 3 305	mice to Fight Environmental may be sub-	ontracted to other ac	edited izboratorie	ss. This serves as notice	e Or uns	pussio	nny. An	iy sub-	contract	eu uala	wiii be	Gean	у пош	led on	uie ani	ayucai iei	JOH.	