Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 0-1 2013

FORM APPROVED

OMB No. 1004-01	į
 Expires; July 31, 2	(

	Expires: July 31, 2010
Lease Serial No.	
NMNM-124215	
Tit Indian Allotte	
Trustian Allotte	e or Tribe Manne

SUNDRY NOTICES AND REPORTS ON WELLSngton Field Un	6
SUNDRY NOTICES AND REPORTS ON WELLS ngton Field Un Do not use this form for proposals to drill or to teen Manage	31
shandoned well. Use Form 3160-3 (APD) for such proposals	1

	Expires: July 31, 2010	
. Lease Serial No MNM-124215		
Ti Indian, Allott	ee or Tribe Name	
If Unit of CA/A	Agreement, Name and/or No.	
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SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well					
Oil Well Gas Well Other		8. Well Name and No. Smyslov H #1	8. Well Name and No. Smyslov H #1		
2. Name of Operator CBM Partners Corporation			9. API Well No. 30-043-21105		
3a. Address	. Address 3b. Phone No. (include area code)		ode) 10. Field and Pool or I	10. Field and Pool or Exploratory Area	
P.O. Box 27, Flora Vista, NM 87415		(505) 320-4453 Rio Puerco Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish,	11. Country or Parish, State		
560' FNL & 660' FEL Sec 21, T, 20 N., R, 03 W.		Sandoval	Sandoval		
12. CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resumé)	Water Shut-Off	
Notice of Intent	· Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Test Production	
	Change Plans	Plug and Abandon	☐ Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed C	Operation: Clearly state all pe	rtinent details, including estimate	ed starting date of any proposed wor	k and approximate duration thereof.	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

July 28, 2013 - Turned well on @ 13:20 hrs for test. Well produced 4.5 bbls of oil. Our plan is to continue testing the well and evaluate hydraulic fracturing the upper Gallup perforations (3,804' - 3,830') at a future date.

> RCVD AUG 5 '13 OIL CONS. DIV.

> > DIST. 3

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Tom Blair	Title Corporate Secretary	
Signature Town Blair	Date 07/30/3013	
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE	RESPECTIVITE WILL
Approved by		AUS 0 2 2013
	Title	BUTTON AND DOFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant o that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		C. L. Marianti C. A. L. Levinor C. L. Levinor C. A. L. Levinor C. A. L. Levinor C. Levinor

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

