District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District [V 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company: XTO Energy, Inc. Contact: Logan Hixon Address: 382 Road 3100, Aztec, New Mexico 87410 Telephone No.: (505) 333-3683 Facility Name: Pipkin Gas Com A #1G (30-045-33445) Facility Type: Gas Well (Mancos, Dakota) Surface Owner: Federal Land Mineral Owner: Lease No.: NMSF-077875 LOCATION OF RELEASE

Unit Letter F	Section 7	Township 27 N	Range 10W	Feet from the 2140	North/South FNL		Feet from the 1430	East/\	West Line County DIST. 3	
					5 <u>911944</u> Loi FURE OF	_	e: <u>-107.9407500</u> EASE	<u>)</u>	JUN 1 2 2013	
Type of Rele	Type of Release: Produced Water/ Produced Oil						Release: 140 BB	L's	Volume Recovered: 121 BBL's	
Source of Release: Production Tank						Date and Hour of Occurrence: May 24-27, 2013		e:	Date and Hour of Discovery: May 28, 2013	
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Brandon Powell (NMOCD), Mark Kelly (BLM)				
By Whom?	By Whom? James McDaniel (XTO EHS Supervisor)						Date and Hour: May 28, 2013, 8:50 A.M.			
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.				
If a Watercon	ırse was Im	pacted, Descr	ibe Fully.	*						
It was reported drained into loss of 19 bb due to an esting 1,000 feet.	ed by an X7 the berm and Is. This site imated dept in the Shis set the	d a majority of was then rank to groundware.	rator that of the liqui ked pursua ater less th ard to 100	vandals had opend drained into the ant to the NMOCI and 50 feet, and a ppm TPH, 10 ppr	on-site below O Guidelines to distance to su	v grade to for the F rface wa	tank cellar. On M Remediation of Le ater of less than 2	ay 28, 2 aks, Sp 00 feet,	bbls of oil/ produced water had been 2013 121 bbls had been recovered, with a ills and Releases. The site was ranked a 50 and a distance to a water source less than n organic vapors.	

Describe Area Affected and Cleanup Action Taken.*

Clean-up actions are still on-going. A final C-141 will be submitted at time of completion.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other

federal, state, or local laws and/or regulations.						
	OIL CONSERVATION DIVISION					
Signature: Jogan Histor	Annual by Pinning Survey of Att Will.					
Printed Name: Logan Hixon	Approved by District Supervisor:	7-1 cm				
Title: Environmental Technician	Approval Date: 8/7/2013 Expiration D	Pate:				
E-mail Address: Logan_Hixon@xtoenergy.com	Conditions of Approval:	Attached				
Date: 6/10/2013 Phone: 505-333-3683						

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