

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised July 18, 2013	
		1. WELL API NO. 30-045-33583		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name RIO BRAVO 27	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: #05	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD CONVERSION					
8. Name of Operator NOBLE ENERGY, INC.				9. OGRID 234550	
10. Address of Operator 5802 US HIGHWAY 64 FARMINGTON, NM 87401				11. Pool name or Wildcat 96160 MESA VERDE	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	E	27	31N	13W	1505
BH:	E	27	31N	13W	1505
13. Date Spudded 10/02/06	14. Date T.D. Reached 10/19/06	15. Date Rig Released 1/22/07		16. Date Completed (Ready to Produce) 1/22/07	
17. Elevations (DF and RKB, RT, GR, etc.) 5673					
18. Total Measured Depth of Well 6675'		19. Plug Back Measured Depth 4070'		20. Was Directional Survey Made? NO	
21. Type Electric and Other Logs Run GR/DEN/NEUT/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name MESA VERDE					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	332'	13-1/2"	300sx	Circ35bblto surf
7"	23# N-80	4640'	8-3/4"	541sx	Circ50bblto surf
4-1/2"	11.6# N-80	6675'	6-1/4"	160sx	TOC @ 4636'
					RCVD NOV 1 13
					OIL CONS. DIV.
24. LINER RECORD			25. TUBING RECORD DIST 2		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 3487' - 3517' 3536' - 3561'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date: 7/12/10	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature: <i>Cody Munkres</i>		Printed Name: CODY MUNKRES		Title: Sr. Prod. Foreman	
E-mail Address: cmunkres@nobleenergyinc.com				Date: 7/31/13	

A Non well Prod # 2837080
 For Reporting Sale of Skim
 Oil

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 656'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 787'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1504'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1847'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3428'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3582'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4221'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4559'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5773'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6283'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 6412'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology