

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date Test Allowable
⁴ API Number 30-039-31170	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 306753	⁸ Property Name Jicarilla B	⁹ Well Number 3R

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South Line	Feet from the	East/West line	County
J	15	26N	5W		1930'	South	2300'	East	Rio Arriba

¹¹ **Bottom Hole Location**

UL or lot no. J	Section 15	Township 26N	Range 5W	Lot Idn	Feet from the 1921'	North/South line South	Feet from the 2013'	East/West line East	County Rio Arriba
¹² Lse Code J	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G

DENIED

RCVD AUG 8 '13

OIL CONS. DIV.

IV. Well Completion Data

²¹ Spud Date May 23, 2013	²² Ready Date ~8/12/13	²³ TD 7710' (MD)	²⁴ PBD 7657' (MD)	²⁵ Perforations ~7384' - 7608'	²⁶ DHC, MC 3797-AZ
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
12 ¼"	9 5/8" 36# J-55	523'		225 sx Type III (312.75 cu.ft.)	
8 ¾" 7 7/8"	5 ½" 17# L-80	3426' 7700'		Stg. 1: 539 sx Prem Lite (1089 cu.ft.) Stg. 2: 265 sx Prem Lite (564.45 cu.ft.) + 50 sx Type III (69 cu.ft.)	
				Stg. 3: 378 sx Prem. Lite (805.14 cu.ft.) + 50 sx Type III (69 cu.ft.)	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by: _____ DENIED		
Printed name: Bart Trevino			Title: _____		
Title: Regulatory Analyst			Approval Date: _____ BY: <u>Amy Vermersch</u> DATE: <u>8-12-13</u> (505) 334-6178 Ext 113		
E-mail Address: <u>btrevino@enervest.net</u>					
Date: 8/7/2013		Phone: 713-495-5355			
Also Need "AS Drilled" C-100					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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		³ Reason for Filing Code/ Effective Date Test Allowable	
⁴ API Number 30-039-31170	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 306753	⁸ Property Name Jicarilla B		⁹ Well Number 3R

II. ¹⁰ Surface Location

Ul or lot no. J	Section 15	Township 26N	Range 5W	Lot Idn	Feet from the 1930'	North/South Line South	Feet from the 2300'	East/West line East	County Rio Arriba
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025244	Williams Field Services PO Box 645 Tulsa OK 74102		G
DENIED			RCVD AUG 8 '13
			OIL CONS. DIV.

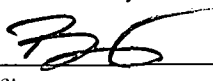
DIST. 3

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Printed name: Bart Trevino		Approved by: DENIED	
Title: Regulatory Analyst		Approval Date: BY: Amy Vermersch DATE: 8-12-13 (505) 334-6178 Ext 113	
E-mail Address: btrevino@enervest.net			
Date: 8/7/2013	Phone: 713-495-5355	Also Need "As Drilled" C-102	