

FWD 12/21/12

DEC 21 2012



 Form 102 Field Office
 Section 102 Management

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 4th Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/14/12

API No. 30-039-30757

DHC No. DHC3172AZ

Lease No. SF-079296

Federal

 Well Name
 Federal

 Well No.
 #12P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	23	T026N	R006W	2480' FNL & 945' FWL	Rio Arriba County, New Mexico

Completion Date

3/23/2012

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

 FORMATION
 MESAVERDE

GAS

PERCENT

87%

CONDENSATE

PERCENT

95%

DAKOTA

13%

OIL CONS. DIV DIST. 3

5%

DEC 28 2012

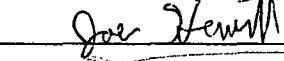
JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE



12-26-12

Geo

504-7740

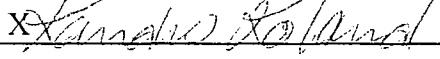
X

12/19/12

Engineer

505-599-4076

Bill Akwari



12/14/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOC



ConocoPhillips

OCT 05 2012

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

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Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/14/2012

API No. 30-039-30757
DHC No. DHC3172AZ
Lease No. SF-079296
Federal

Well Name
Federal

Well No.
#12P

Unit Letter Surf- E	Section 23	Township T026N	Range R006W	Footage 2480' FNL & 945' FWL	County, State Rio Arriba County, New Mexico
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Completion Date
3/23/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		87%		94%
DAKOTA		13%		6%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	10-9-12	Geo	524-7740
X <i>[Signature]</i>	9/14/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			RCVD OCT 11 '12

OIL CONS. DIV.

DIST. 3

NMOC