Area: «TEAM»

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					- E V			6.50	Distribution:	
						APR 25	2012		BLM 4 Copies Regulatory	
		BURI	ING	ΤO	N.	APR 20	נופג		Accounting	
									Well File Revised: March 9, 2006	
RESCURCES Bureau of Land Manager Status										
PRODUCTION ALLOCATION FORM								PRELIMINARY		
T TATA T TATA STITA STITAT									FINAL	
									REVISED 2 nd Allocation	
Commingle Type								Date: 4/23/2013		
SURFACE 🗌 DOWNHOLE 🔀								A DI NIG 20 020 20020		
Type of Completion								API No. 30-039-30939		
NEW DRILL 🔀 RECOMPLETION 🗌 PAYADD 🗌 COMMINGLE 🗌								DHC No. DHC3442AZ		
								Lease No. SF-079302-A		
								Federal		
Well Name								Well No.		
Kaime							#2P			
Unit Letter	Section	Township	Range		Footage	e		Со	unty, State	
Surf- D	20	T026N	R006W		' FNL & 90			Rio A	rriba County,	
BH- C	20	T026N	R006W	734'	'FNL & 18	75' FWL		Ne	ew Mexico	
Completion Date Test Method										
4/25/2012 HISTORICAL 🗌 FIELD TEST 🔀 PROJECTED 🗌 OTHER 🗌										
FORMATION			GAS		ERCENT	CONDENSAT		ГЕ	PERCENT	
MES			70%					72%		
DA			30%		DIL CONS. DIV DIST.		ST. 3	28%		
		<u> </u>	3070		APR 3 0 2013			2070		
		<u></u>								
TINTIFICA			NI. Second		actions The					
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations.										
Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits										
will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the										
formation yields.										
						the second	• • •			
					TITLE	TTLE			PHONE	
Joe Hewith			4-26-13		620			564-7740		
KA S			4/23/13		Engineer			505-599-4076		
Bill Akwari										
X Langely Ad And 4/123/17 Engineering Tech.								505-326-9743		
- / source / source								- 505		
Kandis Roland										

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