

RECEIVED

BURLINGTON RESOURCES

APR 19 2013

Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation	
Well Name San Juan 28-6 Unit						Date: 4/12/13 API No. 30-39-31027 DHC No. DHC3615AZ Lease No. SF-079363 Surface: Federal	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- C	13	T027N	R006W	95' FNL & 2335' FWL	Rio Arriba County,		
BH- O	12	T027N	R006W	795' FSL & 2349' FEL	New Mexico		
Completion Date		Test Method					
7/25/2012		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT	CONDENSATE		
MESAVERDE				40%	74%		
DAKOTA				60%	26%		
					OIL CONS. DIV DIST. 3		
					APR 30 2013		
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY		DATE		TITLE		PHONE	
Joe Hewitt		4-22-13		Geo		569-7540	
X [Signature]		4/15/13		Engineer		505-599-4076	
Bill Akwari							
X Kandis Roland		4/12/13		Engineering Tech.		505-326-9743	
Kandis Roland							

NMOC