

BURLINGTON RESOURCES

FEB 12 2013

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/8/13

API No. 30-039-31029

DHC No. DHC4552

Lease No. NM-93252

Federal

Well Name

Sooner

Well No.

#1E

Unit Letter

C

Section

21

Township

T026N

Range

R007W

Footage

1020' FNL & 1780' FWL

County, State

Rio Arriba County,

New Mexico

B

21

T026N

R007W

946' FNL & 2484' FEL

Completion Date

1/11/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MANCOS

534 MCFD

30%

OIL CONS. DIV DIST. 3

30%

DAKOTA

1232 MCFD

70%

FEB 27 2013

70%

1766

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

2-25-13

Geo

564 - 7740

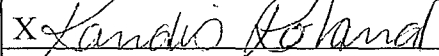
X 

2/11/13

Engineer

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2/8/13

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Kandis Roland

NMOCDD