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# BURLINGTON RESOURCES

FEB 12 2013

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/5/13

API No. 30-039-31126

DHC No. DHC3716AZ

Lease No. SF-077842

Federal

 Well Name  
 San Juan 29-7 Unit

 Well No.  
 #102B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	15	T029N	R007W	1610' FNL & 1960' FWL	Rio Arriba County,
BH- L	15	T029N	R007W	2577' FSL & 1312' FWL	New Mexico

Completion Date

1/29/2013

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

12%

56%

DAKOTA

88%

44%

OIL CONS. DIV DIST. 3

FEB 27 2013

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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