

**RECEIVED****BURLINGTON  
RESOURCES**

APR 16 2013

Farmington Field Office  
Bureau of Land ManagementDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/11/13

API No. 30-039-31137

DHC No. DHC3811AZ

Lease No. E-291-49

State

Well Name

Johnston A Com G

Well No.

#17P

Unit Letter

Surf- K

BH- H

Section

36

36

Township

T026N

T026N

Range

R006W

R006W

Footage

1435' FSL &amp; 2085' FWL

1664' FSL &amp; 1922' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

3/14/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

167 MCFD

PERCENT

20%

CONDENSATE

PERCENT

31%

DAKOTA

683 MCFD

80%

OIL CONS. DIV DIST. 3

69%

850

APR 19 2013

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil allocation is based on historical yields.

APR 17 2013

APPROVED BY FARMINGTON FIELD OFFICE

DATE 4-17-13

TITLE

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No Federal Minerals

NMOC