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BURLINGTON RESOURCES

APR 19 2013

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 4/12/2013

API No. 30-045-20488

DHC No. DHC2980AZ

Lease No. SF-077652

Well Name

East

Well No.

#14

Unit Letter
CSection
25Township
T031NRange
R012WFootage
950' FNL & 1480' FWLCounty, State
San Juan County,
New Mexico

Completion Date

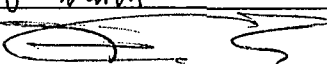
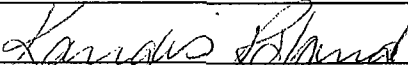
Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFF	26 MCF	8%		100%
FRUITLAND COAL	285 MCF	92%	OIL CONS. DIV DIST. 3	0%
	311		APR 30 2013	

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the East 14 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio.

There was no previous condensate production from the Pictured Cliffs therefore 100% condensate will be allocated to the Fruitland Coal.

APPROVED BY	DATE	TITLE	PHONE
Joe Hurst	4-24-13	Geo	564-7748
X 	4/15/13	Engineer	505-599-4076
Bill Akwari			
X 	4/12/13	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD