

**RECEIVED****BURLINGTON  
RESOURCES****APR 25 2013**Farmington Field Office  
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Well File

Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Date: 4/23/2013

Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐API No. 30-045-21880  
DHC No. DHC2998AZ  
Lease No. SF-077651  
FederalWell Name  
**Richardson**Well No.  
#12AUnit Letter  
**J**Section  
**15**Township  
**T031N**Range  
**R012W**Footage  
**1450' FSL & 1450' FEL**County, State  
**San Juan County,  
New Mexico**

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	42 MCF	35%		100%
PICTURED CLIFF	78 MCF	65%	OIL CONS. DIV DIST. 3	0%
	120		APR 30 2013	

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Richardson 12A be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio.

APPROVED BY	DATE	TITLE	PHONE
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**NMOCD**