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BURLINGTON RESOURCES

 Farmington Field Office
Bureau of Land Management

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Regulatory
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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

 Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 Date: 7/19/13
API No. 30-045-34873
DHC No. DHC3026AZ
Lease No. SF-077651
Federal

 Well Name
Richardson

 Well No.
#8N

Unit Letter Surf- G	Section 10	Township T031N	Range R012W	Footage 2130' FNL & 1955' FEL
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 County, State
San Juan County,
New Mexico

 Completion Date
4/6/2013

 Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		54%	OIL CONS. DIV DIST. 3	45%
DAKOTA		46%	JUL 23 2013	55%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	7-22-13	Geo	564-7740
X <i>[Signature]</i>	7/19/13	Engineer	505-599-4081
Stephen Read			
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Kandis Roland			

NMOCB

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> </div> <div style="text-align: center;"> <p>RECEIVED</p> <p>APR 12 2013</p> <p>Farmington Field Office Bureau of Land Management</p> </div> </div> <p style="margin-top: 10px;">PRODUCTION ALLOCATION FORM</p>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>		
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 4/10/2013 API No. 30-045-34873 DHC No. DHC3026AZ Lease No. SF-077651 Federal		
Well Name Richardson					Well No. #8N		
Unit Letter Surf- G	Section 10	Township T031N	Range R012W	Footage 2130' FNL & 1955' FEL	County, State San Juan County, New Mexico		
Completion Date 4/6/2013		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION MESAVERDE		GAS		PERCENT 68%		CONDENSATE 60%	
DAKOTA				32%		OIL CONS. DIV DIST. 3 40%	
						APR 19 2013	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY <i>Joe Hewitt</i>				DATE <i>4-12-13</i>		TITLE <i>Geo</i>	
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