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JUL 22 2013

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Commingle SURFACE Type of Con NEW DRII	Type DOWN npletion	DUCTION	ALLOCA	CE	S Burea		Sta PR FI RE Da AF	Accounting Well File Revised: March 9, 2006 atus RELIMINARY NAL EVISED 2nd Allocation ate: 7/19/13 PI No. 30-045-34873 HC No. DHC3026AZ ase No. SF-077651 Federal	
Well Name Richardson		1	Well No.						
Unit Letter Surf- G	Section 10	Township T031N	Range R012W	2130	Footage 0' FNL & 1955' FEL			County, State San Juan County, New Mexico	
4/6/2013 HISTORICAL FORMATION GA MESAVERDE				OIL CONS. DIV			ENSATE	ATE PERCENT	
DAKOTA				46%		JUL	2 3 2013	55%	
composition Subsequent	nal gas anal allocations nanging unt	will be subm	n the Mesa litted every	verde three	and Dakota f months after	formations the first de	during cor elivery dat	ased upon mpletion operations. te. Allocation splits ages are based upon the	
APPROVED BY DATE Joy Heurit 7-22-18					TITLE 600			PHONE 564 -7740	
X 7/19//3 Stephen Read					Engineer			505-599-4081	
X Landes Poland 7/19/13 Kandis Roland					Engineering Tech.			505-326-9743	

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	APR 12 2013			Accounting Well File						
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	PROI	DUCTION	ALLOC	N FORM	Lend wan]		LIM <u>I</u> NARY 🛛		
]		ISED [
Commingle		TOTE M				I	Date:	4/10/2013		
SURFACE Type of Cor		HOLE 🔯				A	API No. 30-045-34873			
	OMPLETIO	IGLE 🗌	1	DHC	No. DHC3026AZ					
		I	Lease No. SF-077651							
337 11 3 7			Federal Well No.							
Well Name Richardson							l l	w en 48N	No.	
Unit Letter	Section Township Range Footage					County, State				
Surf- G	10	T031N	R012W	2130)' FNL & 19	FNL & 1955' FEL		San Juan County, New Mexico		
Completion										
4/6/2	013	HISTORICA	AL □ FIE	EST 🔀 PRO	JECTED [¬отн	ER [-]		
4/0/2						_				
FOR	MATION	i	GAS	PI	ERCENT	COND	ENSAT	E. T	PERCENT	
	0/10	11	68%				60%			
	MESAVERDE DAKOTA				Oll COME DIV			IST		
DA		 	32%		APR 1 9 20			40%		
						APR	1 8 201.	3		
HISTIFICA	TION OF	ALL OCATIO	N. Thora		togge are be	gad upop a	omnositi	ional	gas analysis tosts	
Tr.	JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be									
submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
anarysis mo	ie fractions	stabilize. Co	ondensate p	ercent	ages are base	ea upon ine	orman	ion y	rields.	
				COLORY TO			DIJONE			
APPROVED BY DATE Soe Hemit 4-17-12					TITLE 6co			PHONE 544.7740		
X 4/10/13					Engineer			505-599-4076		
	ori	Tirginion			30.					
Bill Akwari					Factoria T. d			505 226 0742		
AXUM	AM) YC	Engineering Tech.			303	5-326-9743				
Kandis R	oland							l l		