

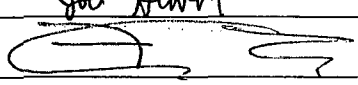
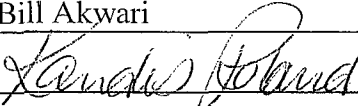
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BURLINGTON RESOURCES

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PRODUCTION ALLOCATION FORM

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4 th Allocation																										
Well Name Sloan Com					Date: 2/5/13 API No. 30-045-35081 DHC No. DHC3329AZ Lease No. FEE																										
Unit Letter	Section	Township	Range	Footage	County, State																										
Surf- M	34	T031N	R011W	7' FSL & 1288' FWL	San Juan County,																										
BH- N	34	T031N	R011W	699' FSL & 1910' FWL	New Mexico																										
Completion Date		Test Method																													
1/10/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
<table border="1"> <thead> <tr> <th>FORMATION</th> <th>GAS</th> <th>PERCENT</th> <th>CONDENSATE</th> <th>PERCENT</th> </tr> </thead> <tbody> <tr> <td>MESAVERDE</td> <td></td> <td>62%</td> <td></td> <td>60%</td> </tr> <tr> <td>DAKOTA</td> <td></td> <td>38%</td> <td></td> <td>40%</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>							FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	MESAVERDE		62%		60%	DAKOTA		38%		40%										
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JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																															
APPROVED BY		DATE	TITLE	PHONE																											
Joe Hewitt		2-25-13	Geo	564-7740																											
X 		2/5/13	Engineer	505-599-4076																											
Bill Akwari																															
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Kandis Roland																															

NMOCD