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BURLINGTON RESOURCES

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingled Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 2nd Allocation

Date: 7/19/13

API No. 30-045-35106

DHC No. DHC3375AZ

Lease No. SF-077282

Federal

Well Name

Grenier A

Well No.

#4M

Unit Letter
Surf- DSection
26Township
T030NRange
R010WFootage
755' FNL & 660' FWLCounty, State
San Juan County,
New Mexico

Completion Date

4/4/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐FORMATION
MESAVERDE

GAS

PERCENT

50%

CONDENSATE

PERCENT

78%

DAKOTA

50%

OIL CONS. DIV DIST. 3

22%

JUL 23 2013

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Smith</i>	7-22-13	Geo	564-7740
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Stephen Read			
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NMCCD

BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM					RECEIVED APR 12 2013 Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>		
Well Name Grenier A							Date: 4/10/2013 API No. 30-045-35106 DHC No. DHC3375AZ Lease No. SF-077282 Federal		
Unit Letter	Section	Township	Range	Footage	County, State				
Surf- D	26	T030N	R010W	755' FNL & 660' FWL	San Juan County, New Mexico				
Completion Date 4/4/2013		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				60%		OIL CONS. DIV DIST. 3		84%	
DAKOTA				40%		APR 19 2013		16%	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY <i>Joe Hewitt</i>				DATE 4-17-13		TITLE Geo		PHONE 564-7740	
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