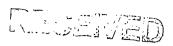
Area; «CEAM»											
					ί. \ _ν	دساک اسماد	يا . <i>ل</i> ا ن	رائيل	Distribution: BLM 4 Copies		
						JUL 11	2013		Regulatory Accounting		
		ono	raDk		inc			-	Well File		
	W.		LVI I			ا أَنْ مُنْ الْمُنْ ال المنافرين المُنْ الْمُنْ الْم	100 000 10200	<u>ي</u> Stătu	Revised: March 9, 2006		
PRELIMINARY 🗵											
	PROL	JUCIION	ALLUCA	NIA L ORIVI			FINA				
Commingle	Frino							ISED \(\sum_4^{th}\) Allocation			
Commingle SURFACE			-		6/26/2013						
Type of Com	Type of Completion						i	API No. 30-045-35156			
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC3458AZ											
Lease No. FEE											
Well Name								Well	No.		
Rhoda Abra Unit Letter	Section	Township	Range	Γ	Footage			#1P County, State			
Surf- I	5	T030N	R011W	177	2' FSL & 12		FEL		San Juan County,		
BH- I	5	T030N	R011W	168	9' FSL & 12	04' FEL		New Mexico			
Completion 1	Date	Test Method	d								
8/16/2	012	HISTORIC	AL 🗌 FIE	LD T	EST 🔀 PRO	JECTED [OTI	HER [
		<u> </u>				· · · · · · · · · · · · · · · · · ·					
EODI	ERCENT CONDENSA			TE PERCENT							
•	MATION		GAS			CONDENSAT		115			
MESAVERDE				82%		OIL CONS. DIV DI		/ DICT	67%		
DAKOTA				18%		OIL CONS. DIV		ופוע	33%		
						JUL 1 6 2013		2013			
JUSTIFICA'	TION OF	ALLOCATIO	ON: Fourtl	h Allo	cation: Thes	e percenta	ges are	based	l upon compositional		
, -							-		ns. Subsequent		
1		•							splits will keep d upon the formation		
yields.	in the gas	anarysis inor	o iractions s	1401112	ic. Condense	no porconi	agos ar	o oase	a apon me formation		
					mymy m						
5 0/1 1/2			DATE	. >	TITLE			PHONE 5~64 - 7740			
9/ / 6			7-12-	13	6e0						
X 4-1 6/2				'5	Engineer			505-599-4081			
Stephen R	Read	2		<u></u>							
× Lando Koland W/24/13				Engineering Tech.			505-326-9743				
Kandis Ro	oland										



						APR 12			Distribution: BLM 4 Copies Regulatory		
CONOCOPHIOSeau or Land Managernent Revised: March 9, 2006											
PRODUCTION ALLOCATION FORM									Status PRELIMINARY FINAL REVISED 3 rd Allocation		
Commingle				Date:	4/10/2013						
SURFACE DOWNHOLE Type of Completion								API No. 30-045-35156			
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC3458AZ Lease No. FEE		
Well Name						-		Well No.			
Rhoda Abr	Section	Township	Range	Γ	Footage		<u> </u>	H1P County, State			
Surf- I	5	T030N	R011W	1	2' FSL & 1203' FEL			San Juan County,			
BH- I Completion	5 Date	Test Method	R011W	1689	9' FSL & 12	U4' FEL		New Mexico			
8/16/2012 HISTORICAL FIELD TEST PROJECTED OTHER											
TEN.		200						1			
FORMATION			GAS		ERCENT	CONDENSAT		E	PERCENT		
MES	AVERDE			90%		OIL CONS. DI		V DI\$7. 3			
DA DA			10%				1	20%			
							APR 1 9 2013				
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.											
APPROVED BY DATE Soe Henth 4-17-13					TITLE 60			PHONE 514-7740			
x = 4/10/13					Engineer			505-599-4076			
Bill Akwa	ri		13118111001				0,000				
x Kandio Hand 4/10/13				//3	Engineering Tech.			505-326-9743			
Kandis Roland											

Fed Minerals in S/2 of sec 5

Oakota CA#NM123390 NMOCD