

JUL 11 2013



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 Bureau of Land Management

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Revised: March 9, 2006

# PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 4<sup>th</sup> Allocation

Date: 6/26/2013

API No. 30-045-35156

DHC No. DHC3458AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Rhoda Abrams

Well No.

#1P

Unit Letter

Surf- I

Section

5

Township

T030N

Range

R011W

Footage

1772' FSL &amp; 1203' FEL

County, State

San Juan County,

New Mexico

BH- I

5

T030N

R011W

1689' FSL &amp; 1204' FEL

Completion Date

8/16/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

82%

67%

DAKOTA

18%

OIL CONS. DIV DIST. 3

33%

JUL 16 2013

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hunt

7-12-13

Geo

564-7740

X *AK*

6/26/13

Engineer

505-599-4081

Stephen Read

X *Kandis Roland*

6/26/13

Engineering Tech.

505-326-9743

Kandis Roland

Federal Minerals in 1/2 of sec 5

NMOCD

RECEIVED

APR 12 2013

ConocoPhillips

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3<sup>rd</sup> AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/10/2013

API No. 30-045-35156  
DHC No. DHC3458AZ  
Lease No. FEEWell Name  
Rhoda AbramsWell No.  
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County,
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	New Mexico

Completion Date	Test Method
8/16/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		90%	OIL CONS. DIV DIST. 3	80%
DAKOTA		10%		20%
			APR 19 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	4-17-13	Geo	564-7740
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X Kandis Roland	4/10/13	Engineering Tech.	505-326-9743
Kandis Roland			

Fed Minerals in s/2 of sec 5

Dakota CA #NM 123390

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