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BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 4/23/13

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-045-35290

DHC No. DHC4572

Lease No. SF-080869

Federal

Well Name
Davis A FederalWell No.
#1N

Unit Letter	Section	Township	Range	Footage	County, State
Sur- M	25	T030N	R011W	504' FSL & 242' FWL	San Juan County,
BH- M	25	T030N	R011W	730' FSL & 741' FWL	New Mexico

Completion Date
10/24/2012Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1388 MCFD	59%	OIL CONS. DIV DIST. 3 APR 30 2013	59%
MANCOS	316 MCFD	13%		13%
DAKOTA	665 MCFD	28%		28%
	2369			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD