

BURLINGTON RESOURCES

FEB 12 2013

Farmington Field
Bureau of Land ManagementOffice
Status
 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/8/2013

API No. 30-045-35310

DHC No. DHC4554

Lease No. I-149-IND-8473

Navajo Allotted

Well Name

Huerfanito Unit

Well No.

#82N

Unit Letter
MSection
25Township
T027NRange
R009WFootage
200' FSL & 855' FWLCounty, State
San Juan County,
New Mexico

Completion Date

9/18/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

269 MCFD

34%

34%

MANCOS

105 MCFD

14%

14%

DAKOTA

409 MCFD

52%

52%

783

OIL CONS. DIV. DIST. 3
FEB 27 2013

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY

Joe Hewitt

DATE

2-25-13

TITLE

Geo

PHONE

564-7740

X

2/11/13

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

2/8/13

Engineering Tech.

505-326-9743

Kandis Roland

NMOC