		~			F1 /7:	3	107 (4) (4)				
	PROI	BUR RES	d up	CES	Fam Bureau	APR 12 (Ington Fie of Land M	e constant de la cons	Status PRELIM FINAL	Distribution BLM 4 Copion Regulator Accountin Well Frevised: March 9, 20 IINARY D 2nd Allocation	ies ory ng ile 06	
Commingle	Туре							Date: 4/1		111	
SURFACE [_ DOWN	HOLE 🔀					<u> </u>	4 DY 3 I	20.045.25222		
Type of Completion									API No. 30-045-35323		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3715AZ			
							1	Lease No	SF-078138		
									Federal		
Well Name							1	Well No.			
Hartman 23	3						#	41P			
Unit Letter	Section	Township	Range	Footage			County, State				
Surf- K	23	T030N	R011W	1930' FSL & 2091' FWL		}	San Juan County,				
BH- K	23	T030N	R011W	1695' FSI	L & 191	10' FWL		New Mexico			
Completion	Date	Test Method	i								
11/13/	2012	HISTORICA	AL 🗌 FIE	LD TEST [⊠ PRO.	IECTED	□ отн	ER 🗌			
								,			
FORMATION			GAS	PERCENT		CONDENSA		TE PERCENT			
MES	SAVERDE			78%				67%			
D A	AKOTA_			229	22% OIL CONS. DIV DI		OLV DIST	7 2 33%			
						APR 1					

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY ,	DATE	TITLE	PHONE
Doe Hewit	4-17-12	Sep	564 - 7740
x E ?	4/10/13	Engineer	505-599-4076
Bill Akwari			
x Lardis to land	4/10/13	Engineering Tech.	505-326-9743
Kandis Roland			



		BURI	NG		N S	JUL 11		Tice emer		
	PROI	DUCTION	ALLOCA	ATIC	N FORM	[PRE FINA	LIMINARY 🛛	
Commingle						·		Date	: 7/9/13	
SURFACE [Type of Con NEW DRIL	npletion	HOLE ⊠	N 🔲 PAYA	ADD [NGLE 🗌		DHC	No. 30-045-35323 C No. DHC3715AZ e No. SF-078138 Federal	
Well Name Hartman 23	2							Well No.		
Unit Letter Surf- K BH- K	Section 23 23	Township T030N T030N	Range R011W R011W		Footage 7' FSL & 20 5' FSL & 19	91' FWL		County, State San Juan County, New Mexico		
Completion		Test Method	L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1000	10101	10 1 11 11	<u> </u>		THE RESERVE	
11/13/2	2012	HISTORICA	AL 🗌 FIE	LD T	EST 🔀 PRO	OJECTED [OTI	IER		
FOR	NAATHONI		CAG		ERCENT	COMP			DED CENTE	
	MATION		GAS	JAS PI		COND	CONDENSAT		PERCENT	
	AVERDE		· · · · · · · · · · · · · · · · · · ·	85%					77%	
D A			15%		OIL CONS	, DIV D	IST.	3 23%		
	<u> </u>	_		ļ		JUL	16 201	13		
gas analysis allocations v	tests from will be subr	the Mesavero nitted every t	le and Dako hree month	ota for is after	mations duri	ing completivery date.	tion ope Alloca	eration	upon compositional ons. Subsequent splits will keep ed upon the formation	
APPROVED BY, DATE				TITLE				PHONE		
Joe Helwith 7-12-13				6e0			564 7748			
x /- 7/9/13				Engineer			505-599-4081			
Stephen I	Read		(
x Landes Loland 7/9/13				Engineering Tech.			505-326-9743			
Kandis R	oland		•							