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<b>BURLINGTON</b> <b>RESOURCES</b>					<b>APR 12 2013</b> Farrington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
<b>PRODUCTION ALLOCATION FORM</b>							Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 <sup>nd</sup> Allocation	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Date: <b>4/10/13</b> API No. <b>30-045-35323</b> DHC No. <b>DHC3715AZ</b> Lease No. <b>SF-078138</b> <b>Federal</b>	
Well Name <b>Hartman 23</b>							Well No. <b>#1P</b>	
Unit Letter	Section	Township	Range	Footage		County, State		
<b>Surf- K</b>	<b>23</b>	<b>T030N</b>	<b>R011W</b>	<b>1930' FSL &amp; 2091' FWL</b>		<b>San Juan County,</b>		
<b>BH- K</b>	<b>23</b>	<b>T030N</b>	<b>R011W</b>	<b>1695' FSL &amp; 1910' FWL</b>		<b>New Mexico</b>		
Completion Date		Test Method						
<b>11/13/2012</b>		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT
<b>MESAVERDE</b>				<b>78%</b>				<b>67%</b>
<b>DAKOTA</b>				<b>22%</b>		<b>OIL CONS. DIV DIST. 3</b>		<b>33%</b>
						<b>APR 19 2013</b>		
JUSTIFICATION OF ALLOCATION: <b>Second Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.								
APPROVED BY				DATE		TITLE		PHONE
<i>Joe Hewitt</i>				<i>4-17-13</i>		<i>Gen</i>		<i>564 - 7740</i>
X <i>[Signature]</i>				<i>4/10/13</i>		Engineer		505-599-4076
Bill Akwari								
X <i>Kandis Roland</i>				<i>4/10/13</i>		Engineering Tech.		505-326-9743
Kandis Roland								

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# BURLINGTON RESOURCES

 Farmington Field Office  
Bureau of Land Management

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Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3<sup>rd</sup> Allocation

 Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Date: 7/9/13

 Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 API No. **30-045-35323**  
DHC No. **DHC3715AZ**  
Lease No. **SF-078138**  
**Federal**

 Well Name  
**Hartman 23**

 Well No.  
**#1P**

Unit Letter	Section	Township	Range	Footage
Surf- K	23	T030N	R011W	1930' FSL & 2091' FWL
BH- K	23	T030N	R011W	1695' FSL & 1910' FWL

 County, State  
**San Juan County,  
New Mexico**

Completion Date

11/13/2012

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

 FORMATION  
**MESAVERDE**

GAS

PERCENT

85%

CONDENSATE

PERCENT

77%

DAKOTA

15%

OIL CONS. DIV DIST. 3

23%

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**JUSTIFICATION OF ALLOCATION: Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	7-12-13	Geo	564 7740
X <i>[Signature]</i>	7/9/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	7/9/13	Engineering Tech.	505-326-9743
Kandis Roland			

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