

RECEIVED

JUL 22 2013

ConocoPhillips

Farmington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/19/13

API No. 30-045-35340

DHC No. DHC3695AZ

Lease No. FEE

Well Name
Ella Rose 1

Well No.
#12

Unit Letter	Section	Township	Range	Footage
Surf- H	34	T031N	R011W	2485' FNL & 900' FEL
BH- I	34	T031N	R011W	1901' FSL & 717' FEL

County, State
San Juan County,
New Mexico

Completion Date
10/10/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD JUL 25 '13
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		48%		47%
DAKOTA		52%		53%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

JUL 23 2013

APPROVED BY	DATE	TITLE	PHONE
<i>[Signature]</i>	7/19/13	Geo	564-7240
X <i>[Signature]</i>	7/19/13	Engineer	505-599-4081
Stephen Read			
X <i>[Signature]</i>	7/19/13	Engineering Tech.	505-326-9743
Kandis Roland			

No Federal Mineral - For Record Only

NMOC

RECEIVED

MAY 24 2013

ConocoPhillips

Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

MAY 30 2013

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 3rd Allocation

Date: 5/08/13

API No. 30-045-35340

DHC No. DHC3695AZ

Lease No. FEE

Well Name

Ella Rose 1

Well No.

#12

Unit Letter

Surf- H

BH- I

Section

34

34

Township

T031N

T031N

Range

R011W

R011W

Footage

2485' FNL & 900' FEL

1901' FSL & 717' FEL

County, State

San Juan County,

New Mexico

Completion Date

10/10/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

53%

CONDENSATE

PERCENT

52%

DAKOTA

47%

48%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

MAY 28 2013

APPROVED BY

DATE

TITLE

PHONE

FARMINGTON FIELD OFFICE

5-28-13

Geo

564-7740

X *[Signature]*

5/9/13

Engineer

505-599-4081

Stephen Read

X *[Signature]* 5/8/13

Engineering Tech.

505-326-9743

Kandis Roland

No Federal Mineral

NMOC